

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 8572 EXPIRATION DATE June 30, 1984

OPERATOR The Reach Group API NO. 15-151-21,259-00-00

ADDRESS 3751 E. Douglas COUNTY Pratt

Wichita, Kansas 67218 FIELD Frisbie NE Ext.

\*\* CONTACT PERSON Susan Monette PROD. FORMATION Lower Conglomerate  
PHONE 316-683-3626

PURCHASER Central States Gas Company LEASE Chance

ADDRESS Box 407 WELL NO. 1

Pratt, Kansas 67124 WELL LOCATION SW NW SE

DRILLING Reach Drilling 1650Ft. from south Line and

CONTRACTOR ADDRESS 3751 E. Douglas 2310Ft. from east Line of  
Wichita, Kansas 67218 the SE (Qtr.) SEC. 3 TWP 26S RGE 13 (W)

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS KCC   
KGS   
SWD/REP   
PLG.

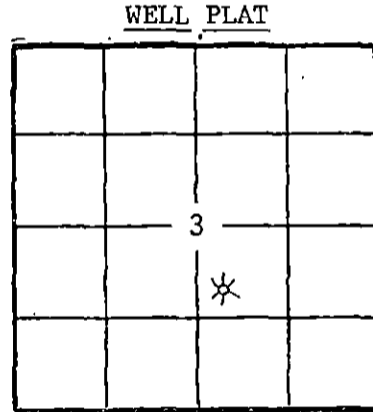
TOTAL DEPTH 4230' PBTD

SPUD DATE 2-28-83 DATE COMPLETED 5-1-83

ELEV: GR 1918' DF 1924' KB 1926'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



Amount of surface pipe set and cemented 439' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Floyd C. Wilson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Floyd C. Wilson (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of November, 1983.

SUSAN K. MONETTE NOTARY PUBLIC STATE OF KANSAS My Appt. Expires 4-1-85

Susan K. Monette (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED STATE CORPORATION COMMISSION

NOV 28 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (W)

OPERATOR The Reach Group

LEASE Chance

SEC. 3 TWP. 26S RGE. 13

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
<u>LOG TOPS</u>				
Heebner	3542'			
Toronto	3564'			
Douglas Shale	3589'			
Brown Lime	3706'			
Lansing	3738'			
Lansing "H" Zone	3884'			
Lansing "J" Zone	3963'			
Base Kansas City	4043'			
Upper Conglomerate	4095'			
Lower Conglomerate	4132'			
Mississippian Unconformity	4184'			
Base Mississippian	4210'			
<u>DST #1</u> 3954-75', Lansing/Kansas City "J" Zone, 30-60-30-60. Recovered 60' MW & 240' SW. IHP 2090 psi., IFP 56-135 psi., ISIP 1355 psi., FFP 158-181 psi., FSIP 1355 psi., FHP 2090 psi.				
<u>DST #2</u> 4088-4110', Upper Conglomerate, 30-30-30-30. Recovered 70' mud. IHP 2181 psi., IFP 56-67 psi., ISIP 203 psi., FFP 79-79 psi., FSIP 181 psi., FHP 2159 psi., BHT 116° F.				
<u>DST #3</u> 4120-45', Lower Conglomerate, 14-45-0-0. GTS/2", gauged 1300 MCFD/12". Recovered 1000' GCM. Pressures not reported due to packer failure. Misrun.				
<u>DST #4</u> 4086-4143', Lower Conglomerate, 30-60-45-90. GTS/2" gauged 1270 MCFD/10", 1579 MCFD/20", 1612 MCFD/30", 2nd opening gauged 1690 MCFD/10", 1764 MCFD/20" and stabilized. Recovered 420' GCM with specks oil. IHP 2147 psi., IFP 361-373 psi., ISIP 846 psi., FFP 384-384 psi., FSIP 837 psi., FHP 2147 psi., BHT 116° F.				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		447' KB	Common	270	3% CaCl, 2% gel
Production		4-1/2"		4195' KB	60/40 pozmix	200	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2		4132-36'
Size	Setting depth	Packer set at			
2-3/8"	4147'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 250 gals 15% INS Acid.	4132-36'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity			
10-26-83	Flowing				
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	
	bbls.	200	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)	Perforations				
Sold	4132-36'				

# Electra Log

SEC. 3 TWP. 26<sup>S</sup> RGE. 13<sup>W</sup>

## Radiation Guard Log

*Marked  
&  
annotated  
RCS  
3-10-83*

COMPANY REACH PETROLEUM CORP.  
**REACH PETROLEUM CORP.**

WELL [REDACTED]

FIELD \_\_\_\_\_

COUNTY PRAIRIE STATE KANSAS

Location SW-NW-SE  
Sec. 3 Twp. 26<sup>S</sup> Rge. 13<sup>W</sup>

Other Services:  
None

Permanent Datum: GROUND LEVEL Elev. 1918  
Log Measured From K.B. EIGHT Ft. Above Perm. Datum  
Drilling Measured From KEELY BUSHING

Elev.: K.B. 1926  
D.F. 1924  
G.I. 1918

Date 3-7-83  
Run No. ONE  
Depth - Driller 4230  
Depth - Logger 4227  
Btm. Log Inter. 4226  
Top Log Inter. 0  
Casing - Driller 8 5/8 @ 447  
Casing - Logger \_\_\_\_\_  
Bit Size 7 7/8  
Type Fluid in Hole STARCH MUD

Dens.	Visc.	<u>9.6</u>	<u>37</u>
pH	Fluid Loss	<u>7.0</u>	<u>16.0 ml</u>
Source of Sample	<u>FLOLINE</u>		
R <sub>10</sub> @ Meas. Temp.	<u>.26 @ 54 °F</u>		
R <sub>100</sub> @ Meas. Temp.	<u>.20 @ 54 °F</u>		
R <sub>1000</sub> @ Meas. Temp.	<u>.40 @ 54 °F</u>		
Source: R <sub>10</sub>	R <sub>100</sub>	<u>CHARS</u>	
R <sub>10</sub> @ BHT	<u>.12 @ 118 °F</u>		
Time Since Circ.	<u>2 HOURS</u>		
Max. Rec. Temp.	<u>118 °F</u>		
Equip.	Location	<u>140 GF DD.</u>	
Recorded By	<u>V. BRUNO</u>		
Witnessed By	<u>MR. ULRICH SCHAEF</u>		

**FIELD  
PRINT**

RECEIVED  
STATE CORPORATE COMMISSION  
@ NOV 2 1989 @  
CONSERVATION DIVISION  
Wichita, Kansas