

#4 4059'-4091'  
45"-60"-60"-90" Strong blow w/GTS in  
4". Gauged 116 MCF/D increasing to  
147 MCF/D on first opening. Gauged  
141 MCF/D (stabilized) on second  
opening. Recovered 170' gas cut mud  
ISIBHP 1377# FSIBHP 1353#  
IFPs 72#-72# FFPS 72#-72#

#5 4144'-4158'  
45"-60"-60"-90". Strong blow through-  
out test. Recovered 240' GIP & 120'  
GCM.  
ISIBHP 940# FSIBHP 1057#  
IFP 36#-36# FFPS 48#-48#

#6 4285'-4300'  
45"-60"-45"-45" Weak blow on first  
opening. Weak blow on second opening-  
died in 5 mins. Recovered 60' SGCM  
w/some oil in top of test tool.  
ISIBHP 1247# FSIBHP 1069#  
IFPs 24#-48# FFPS 60#-60#

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5038  
Name Robinson Oil Company  
Address 737 R. H. Garvey Bldg.  
Wichita, KS 67202  
City/State/Zip

Purchaser N/A - Shut in  
Exc

Operator Contact Person Bruce Robinson  
Phone (316) 262-6734

Contractor: License # 5658  
Name Sweetman Drilling, Inc.

Wellsite Geologist Dave Clothier  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
1-9-84 1-19-84 7-1-84  
Spud Date Date Reached TD Completion Date  
4367 4130  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 344 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15- 151-21-406 - 00-80  
County Pratt  
SE SE SW Sec 3 Twp 26S Rge 13  East  West

990 Ft North from Southeast Corner of Section  
3630 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

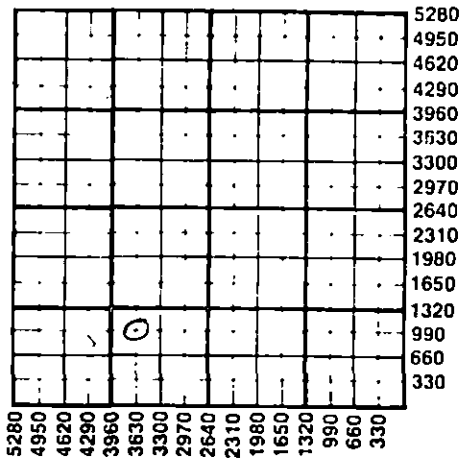
Lease Name Woods "A" Well # 1

Field Name Frisbie NE

Producing Formation Marmaton

Elevation: Ground 1923 KB 1933

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

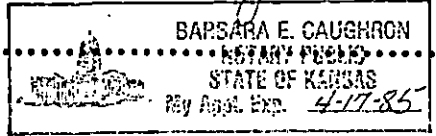
Source of Water:  
Division of Water Resources Permit # N/A  
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Agent Date 9/26/84

Subscribed and sworn to before me this 26th day of September 1984  
Notary Public Barbara E. Caughron



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 3 Twp 26S Rge 13W

SIDE TWO

Operator Name Robinson Oil Company Lease Name Woods "A" Well # 1

Sec. 3 Twp. 26S Rge. 13  East  West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

#1 3752-3771'  
 45"-60"-60"90" Strong blow/gts 9 mins. Gauged  
 84 MCF/D on first, 94 MCF/D on 2nd flow period.  
 Recovered 120' HGCM 60' GC Muddy Water  
 ISIBHP 1187# FSIBHP 1176#  
 IFP 36#-60# FFP 60#-72#

#2 3896-3917'  
 45"-60"-60"-90" Fair blow.  
 Recovered 120' Oil specked & GCM; 60' O&GCM  
 ISIBHP 362# FSIBHP 543#  
 IFP 142#-129# FFPs 142#-129#

#3 3940'-3969' Strong blow throughout  
 45"-60"-60"-90" Rec. 120' GCM; 240' GCW  
 ISIBHP 1249# FSIBHP 1223#  
 IFP 84#-144# FFP 180#-240#

Name	Formation Description	
	Log	Sample
Heebner	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Toronto	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Brown Lime	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Lansing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
B/Kansas City	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Marmaton	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Mississippi	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Viola	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Simpson Shale	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Simpson Sand	<input checked="" type="checkbox"/>	<input type="checkbox"/>

RECEIVED  
 STATE CORPORATION COMMISSION  
 OCT 3 1984  
 OIL & GAS DIVISION  
 WICHITA, KANSAS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24#	340	Common	275	2% gel; 3% CC
Production		10 1/2"	10.5#	4363	RFC	140	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4265-4271			31,000 gal versagel		30,000#	
2	4138-4146			Sand		4138-4146	
2	4082-4092			17,000 gal versagel		17,000#	
2				Sand		4082-4092	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2-3/8		Set At 4110'		Packer at 4130'			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain) <u>SIGW</u>					
N/A							
Estimated Production Per 24 Hours		Oil 4 Bbls	Gas 250 MCF	Water 4	Gas-Oil Ratio 62,500	Gravity 30.6	

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) Will sell 4082-4092  
 Used on Lease  Dually Completed  
 Commingled