

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5004  
Name Vincent Oil Corporation  
Address 125 North Market, Suite 1110  
City/State/Zip Wichita, Kansas

Purchaser Republic Natural Gas

Operator Contact Person Donna Manda  
Phone 316-262-3573

Contractor: License # 5149  
Name Wheatstate Oilfield Services, Inc.

Wellsite Geologist Paul Hagemeyer  
Phone

Designate Type of Completion  
New Well Re-Entry Workover   
Oil SWD Temp Abd  
 Gas Inj Delayed Comp.  
Dry Other (Core, Water Supply etc.)

If OWN: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
Mud Rotary Air Rotary Cable

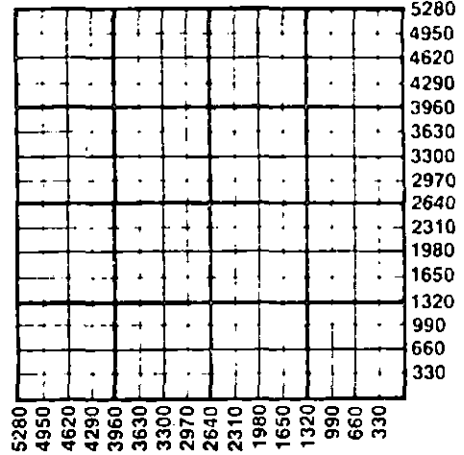
Spud Date Date Reached TD Completion Date  
Total Depth 4190 PBDT

Amount of Surface Pipe Set and Cemented at feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

API NO. 15-151-21,508-0000  
County Pratt  
C.SW .NE. .SW. Sec. 2. Twp. 26S. Rge. 13.  East  West  
1650 Ft North from Southeast Corner of Section  
3630 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Long "A"  
Field Name Wildcat Fox, SE  
Producing Formation Mississippian  
Elevation: Ground 1910 KB 1919

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West  
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West  
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

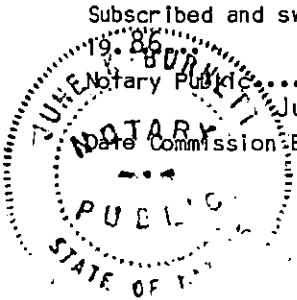
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch  
Title Richard A. Hiebsch Date 12-18-86

Subscribed and sworn to before me this 18th day of December 1986  
Notary Public June K. Burnett  
Date Commission Expires March 30, 1989

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

DEC 19 1986



Sec. 2, Twp. 26, Rge. 13

Operator Name ...Vincent Oil Corporation..... Lease Name.....Long, A..... Well #.....

Sec...2..... Twp...26S... Rge...13.....  East  West County.....Pratt.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

.....

Drill Stem Tests Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description		
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Log	<input type="checkbox"/> Sample	
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Bottom

CASING RECORD  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	4122-26	250 gls. 10% acetic	.....
.....	.....	40 bbls. 2% KGL water	4122-26
.....	.....	250 gls. 15% HCL w/DS-FE & clay stabilizer	.....

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production	Producing Method
.....	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	00 Bbls	00 MCF	Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Sold  Used on Lease

Open Hole  Perforation  Other (Specify) ..... 4122-26

Dually Completed  Coningled

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5004  
Name Vincent Oil Corporation  
Address 125 North Market - Suite 1110  
City/State/Zip Wichita, Kansas 67202

Purchaser Republic Natural Gas Co.

Operator Contact Person Ruth Benjamin  
Phone (316) 262-3573

Contractor: License # 5149  
Name Wheatstate Oilfield Services, Inc.

Wellsite Geologist Paul Hagemeyer  
Phone (316) 262-3573

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
10-28-84 Spud Date 11-6-84 Date Reached TD 11-7-84 Completion Date  
4355' Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 438 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set, feet  
If alternate 2 completion, cement circulated from, feet depth to, w/ SX cmt

API NO. 15-151-21,508-00-00

County Pratt

C SW NE SW Sec 2 Twp 26S Rge 13W  East  West

1650 Ft North from Southeast Corner of Section  
3630 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

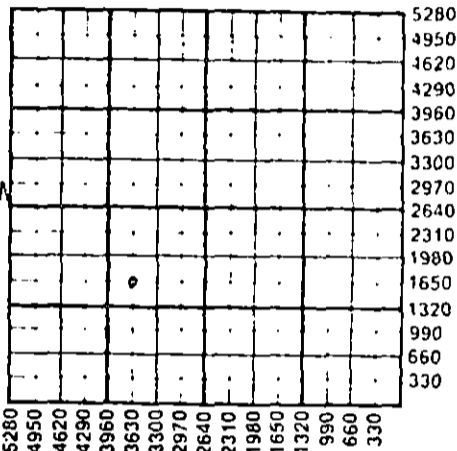
Lease Name Long "A" Well # 1

Field Name Wildcat Fox SE

Producing Formation Mississippian

Elevation: Ground 1910 KB 1919

Section Plat



RECEIVED  
JAN 29 1985  
STATE CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T.84-794

Groundwater 1650 Ft North from Southeast Corner (Well) 3630 Ft West from Southeast Corner of Sec 2 Twp 26 Rge 13  East  West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch  
Title Vice President Date 12-13-84

Subscribed and sworn to before me this 13th day of December 1984

Notary Public Ruth N. Benjamin

Date Commission Expires June 17, 1985



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Operator Name ..... Vincent Oil Corporation ..... Lease Name..... Long "A" ..... Well #..... 1.....

Sec..... 2..... Twp..... 26..... Rge..... 13.....  East  West County..... Pratt.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

	Name	Top	Bottom
DST #1: 3897'-3960'; 30-45-45-60; 1st open - (Lansing-Kansas City I & J Zone) weak blow increasing to good blow; 2nd open-good blow increasing to strong blow. Recovered: 210' very slightly oil cut gassy mud. IFP 104 - 104# ISIP 1225# FFP 145 - 124# FSIP 1215# BHT - 104 degrees	Winfield	1996	(- 77)
	Onaga	2705	(- 786)
	Wabaunsee	2740	(- 821)
	Stotler	2937	(-1018)
	Howard	3015	(-1096)
	Topeka	3092	(-1173)
	Heebner	3530	(-1611)
	Toronto	3550	(-1631)
	Brown Lime	3699	(-1780)
	Lansing Kansas City	3727	(-1808)
DST #2: 4057'-4125'; 30-45-30-45; 1st open-weak (Marmaton-Penn. Congl.) blow to abruptly strong blow; 2nd open-strong blow throughout. Recovered: 30' mud, no show. IFP 696 - 758# ISIP 758# FFP 758 - 758# FSIP 758#	Base Kansas City	4029	(-2110)
	Marmaton	4080	(-2161)
	Penn. Congl.	4121	(-2202)
	Mississippian Chert	4141	(-2222)
	Kinderhook Sand	4180	(-2261)
	Viola	4201	(-2282)
	Simpson Sand	4302	(-2383)
	LTD	4354	

RELEASED

JUN 05 1986

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..... surface.....	..... 12 1/4".....	..... 8 5/8".....	..... 32#.....	..... 438'.....	..... 60/40.....	..... 260.....	..... 2% gel. 3% cc.....
..... production.....	..... 7 7/8".....	..... 4 1/2".....	..... 10 1/2#.....	..... 4239'.....	..... RFC.....	..... 100.....	.....

PERFORATION RECORD  
 Shots Per Foot Specify Footage of Each Interval Perforated  
 Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

..... 4 spf.....	..... 4144-51.....	..... 500 gals.....	..... 15% mud acid.....	.....
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TUBING RECORD  
 Size 2-3/8 Set At 4150 Packer at NA  
 Liner Run  Yes  No

Date of First Production Producing Method  
 Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
.....	..... bbls.....	..... Approx. 400 MCF.....	..... bbls.....	..... CFPB.....	..... .65.....

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) .....  
 Dually Completed  Commingled

4144-51

PAGE 2 (Side One)

OPERATOR Vincent Oil Corp PLEASE NAME Long "A"

SEC-2 TWP 26S RGE 13 (W)

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #3: 4092'-4152'; 30-45-30-60; (Mississippian)	1st open - Gauged:	strong blow, gas to surface in 3" 687 MCF/10" 1,057 MCF/20" 1,098 MCF/30"	1" choke " "	
	2nd open gauged:	1,233 MCF/10" 1,233 MCF/20" stabilized	1-1/4" choke "	
	Recovered:	180' gas cut mud with rainbow of oil		
	IFP 572 - 447#	ISIP 769#		
	FFP 468 - 447#	FSIP 914#		
	BHT - 114	degrees		
DST #4: 4157'-4196'; 30-45-45-60 (Lower Miss. Chert)	1st open - 2nd open - Recovered:	weak blow throughout weak blow increasing to 3" 180' gas in pipe 60' gas cut mud with show of oil		
	IFP 82 - 72#	ISIP 83#		
	FFP 52 - 52#	FSIP 104#		
DST #5: 4166'-4194'; 30-45-30-45; (Kinderhook Sand)	1st open - 2nd open - Recovered:	very weak blow increasing to 3/4" very weak blow increasing to 3/4" 25' mud		
	IFP 52 - 52#	ISIP 72#		
	FFP 52 - 52#	FSIP 62#		
	BHT - 115	degrees		
DST #6: 4295'-4320'; 30-45-30-45;	1st open - 2nd open - Recovered:	weak blow increasing to strong blow strong blow throughout 250' muddy saltwater (cl. 44,000 - mud cl. 39,000)		
	IFP 104 - 114#	ISIP 1319#		
	FFP 156 - 176#	FSIP 1277#		
	BHT - 122	degrees		

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JUN 05 1986

FROM CONFIDENTIAL

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STATE CORPORATION COMMISSION



JAN 29 1985

CONSERVATION DIVISION  
Wichita, Kansas

JAN 30 1985

CONFIDENTIAL

State Geological Survey  
WICHITA BRANCH

 	COMPENSATED <b>DENSILOG®</b> <b>NEUTRON</b> <b>GAMMA RAY</b>
FILE NO. <b>TIGHT HOLE</b>	Company <u>VINCENT OIL CORPORATION</u> Well <u>[REDACTED]</u>
MPI NO. <b>1515121508</b>	Field <u>WILDCAT</u> County <u>PRATT</u> State <u>KANSAS</u>
<i>Final Print</i>	Location: SW-NE-SW Sec <u>2</u> Twp <u>26S</u> R00 <u>13W</u>
PERMANENT DATUM <u>GROUND LEVEL</u> ELEV. <u>1911</u> LOGGING MEASURED FROM <u>KB</u> <u>8</u> FT. ABOVE P.O. DRILLING MEASURED FROM <u>KB</u>	OTHER SERVICES SWH/LL3/GR ELEVATIONS KB 1919 DF 1917 GL 1911
DATE <u>11/07/84</u> RUN <u>1</u> SERVICE ORDER <u>78819</u> DEPTH-DRILLER <u>4353</u> DEPTH-LOGGER <u>4354</u> BOTTOM LOGGED INTERVAL <u>4353</u> TOP LOGGED INTERVAL <u>3888</u> CASING - DRILLER <u>8 5/8" @ 438</u> CASING - LOGGER <u>NOT LOGGED</u> BIT SIZE <u>7 7/8"</u> TYPE FLUID IN HOLE <u>STARCH</u> DENSITY AND VISCOSITY <u>9.6</u>   <u>43</u> PH AND FLUID LOSS <u>6.8</u>   <u>14.6</u> SOURCE OF SAMPLE <u>FLOWLINE</u> RM AT NEBS. TEMP. <u>6.187</u> @ <u>73 F</u> RMF AT NEBS. TEMP. <u>6.148</u> @ <u>73 F</u> RMC AT NEBS. TEMP. <u>6.236</u> @ <u>73 F</u> SOURCE OF RMF / RMC <u>R</u>   <u>R</u> RM AT BHT <u>6.117</u> @ <u>117 F</u> TIME SINCE CIRCULATION <u>3 HOURS</u> MAX. REC. TEMP. DEG. F <u>117</u> EQUIP. NO. / LOC. <u>HL 6418</u>   <u>GREAT BEND</u> RECORDED BY <u>KEVIN STEVENS</u> WITNESSED BY <u>PAUL HAGEDHEIER</u>	RECEIVED STATE CORPORATION COMMISSION NOV 12 1984 CONSERVATION DIVISION Wichita, Kansas

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