

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5027 EXPIRATION DATE June 30, 1984

OPERATOR J. A. ALLISON API NO. 15-151-21,278 -00-00

ADDRESS 300 West Douglas, Suite 305 COUNTY Pratt

Wichita, Kansas 67202 FIELD Stark East

\*\* CONTACT PERSON J. A. Allison PROD. FORMATION Mississippi  
PHONE (316) 263-2241

PURCHASER Clear Creek, Inc. LEASE McOSKER

ADDRESS Box 1045 WELL NO. #1

McPherson, Kansas 67460 WELL LOCATION SE NW NW

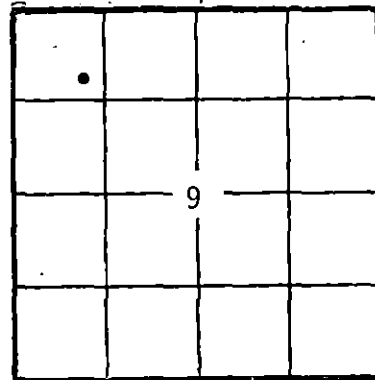
DRILLING ZENITH DRILLING COMPANY 990 Ft. from North Line and

CONTRACTOR ADDRESS 505 Fourth Financial Center 990 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 9 TWP 26SRGE 11 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)



KCC   
KGS   
SWD/REP  
PLG.

TOTAL DEPTH 4437' (RTD) PBSD

SPUD DATE June 8, 1983 DATE COMPLETED July 19, 1983

ELEV: GR 1845' DF 1852' KB 1856'

DRILLED WITH ~~XXXXXXXX~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 277.78' DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

J. A. ALLISON, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*J. A. Allison*  
J. A. Allison, Operator

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of August, 1983.

MY COMMISSION EXPIRES: January 14, 1986

RECEIVED *Frances O. Erhard*  
Frances O. Erhard, Notary Public



AUG 18 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

Wichita, Kansas

OPERATOR J. A. Allison LEASE McOsker SEC. 9 TWP. 26S RGE. 11

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #1

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.					*SAMPLE TOPS	
DST #1, 30,30; 30,30; 1st open, weak blow, decreased; 2nd open, dead. Rec 30' mud, few spots of oil. IFP 62-62, FFP 62-62; ISIP 564, FSIP 94.			3642'	3672'	LOG TOPS	
DST #2, 30,45; 60,60; 1st open, weak blow, build to fair (5"). 2nd open, weak blow, build to fair (3"). Rec 240' muddy water, 180' water. IFP 83, FFP 188; ISIP 1378, FSIP 1378.			3777'	3835'	*Anhydrite	603 (+1253)
DST #3, 30,45; 60,60; strong blow, gas to surface in 33 min. (3 min of 2nd open). On 2nd open, in 5 min gauged 5320 CFG; 10 min, 6720 CFG; 20 min, 8220 CFG; 30 min, 8220 CFG; 40 min, 8220 CFG; 50 min, 8560 CFG; 60 min, 8560 CFG. Rec 62' gas cut mud, 60' slightly oil and gas cut mud. IFP 73-62, FFP 62-62; ISIP 1177, FSIP 1054.			4049'	4073'	*Base Anhydrite	622 (+1234)
DST #4, 30,34; 60,60; strong blow 1st open. Fair build to strong 2nd open. Rec. 150' gas in pipe, 90' gas cut mud with few spots of oil. IFP 58-68, FFP 88-98; ISIP 442, FSIP 413. Chlorides 42,000.			4073'	4105'	*Winfield	1874 (- 18)
DST #5, (Straddle) 30,45; 30,45; weak initial blow, decrease on 1st open. Died 5 min on 2nd open. Rec 20' drlg mud. IFP 49-59, FFP 29-29; ISIP 118, FSIP 30.			3855'	3886'	*Indian Cave	2590 (- 734)
If additional space is needed use Page 2, Side 2					*Wabaunsee	2626 (- 770)
					*Elmont	2832 (- 976)
					*Howard	2992 (-1136)
					*Topeka	3086 (-1230)
					Heebner	3415 (-1559)
					Toronto	3429 (-1573)
					Douglas	3444 (-1588)
					Brown Lime	3598 (-1742)
					Lansing	3628 (-1772)
					Base KC	3956 (-2100)
					Mississippi	4040 (-2184)
					Kinderhook	4137 (-1856)
					Viola	4242 (-2386)
					Simpson Shale	4340 (-2484)
					Simpson Sand	4360 (-2504)
					Arbuckle	4414 (-2558)
					RTD	4437 (-2581)
					LTD	4432 (-2576)

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	290'	Common	200	3% cc.
Production String	7-7/8"	5-1/2"	14#	4147'	Pozmix	150	2% gel salt sat. 10' bbls preflush

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	DP	4045' - 4061'
TUBING RECORD					
Size	Setting depth	Packer set at			
2"	4052'	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
21,000 Gallons RF 50 3% HCL	4045' - 4061'
500 Gallons 15% MCA	" "
12,500# 20/40 sand	" "
4,000# 10/20 sand	" "

Date of first production July 19, 1983	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P. Oil 5 bbls.	Gas MCF % 8 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 4045' - 4061' Mississippi