

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5027 EXPIRATION DATE June 30, 1983
OPERATOR J. A. ALLISON API NO. 15-151-21,213-00-00
ADDRESS 300 West Douglas, Suite 305 COUNTY Pratt
Wichita, Kansas 67202-2975 FIELD Stark East
** CONTACT PERSON J. A. Allison PROD. FORMATION Mississippian
PHONE (316) 263-2241
PURCHASER Clear Creek, Inc. LEASE STAMBAUGH
ADDRESS Box 1045 WELL NO. #1
McPherson, Kansas 67460 WELL LOCATION NE NW SE
DRILLING DNB Drilling, Inc. 2310 Ft. from South Line and
CONTRACTOR 1650 Ft. from East Line of
ADDRESS 535 North Oliver - P. O. Box 8292C the SE/4(4Qtr.) SEC 9 TWP 26S RGE 11W.
Wichita, Kansas 67208

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 4120' (RTD) 4111' (LTD) BTD 4081'
SPUD DATE 12/09/82 DATE COMPLETED 1/26/83
ELEV: GR 1849' DF 1857' KB 1859'

DRILLED WITH (XXXX) (ROTARY) XXXX TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 252.87' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

J. A. ALLISON, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Handwritten signature of J. A. Allison]

J. A. Allison

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of February, 1983.

[Handwritten signature of Frances O. Erhard]
Frances O. Erhard, Notary Public

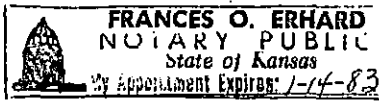
MY COMMISSION EXPIRES: January 14, 1986.

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

FEB 15 1983

CONSERVATION DIVISION Wichita, Kansas



SIDE TWO

ACO-1 WELL HISTORY

OPERATOR J. A. ALLISON LEASE Stambaugh SEC. 9 TWP. 26S RGE. 11W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
<p>DST #1, op 30, si 30; op 30, si 30; (packer leaked 1 to 2 minutes at start of first open and 3 to 5 minutes at last of first open. No leak 2nd open) Rec. 840' mud, no show of oil. IFP 64-290, FFP 506-495; ISIP 793; FSIP 708. No blow when packer was holding.</p> <p>DST #2, misrun</p> <p>DST #2, op 30, si 45; op 60, si 60; weak steady 1 min. blow during 1st open. Weak blow on 2nd opening - died in 33 min. Rec. 30' drilling mud. (slight show of oil in top of tool). IFP 52-52; FFP 63-63; ISIP 74, FSIP 74. (1st attempt to test this zone was a misrun - rerun with diff. tool)</p>	3609'	3645'	Electric Log Tops	
			<p>Winfield 1870 (- 11)</p> <p>Indian Cave 2583 (- 724)</p> <p>Wabaunsee 2621 (- 762)</p> <p>Howard 2982 (-1123)</p> <p>Topeka 3077 (-1218)</p> <p>Heebner 3415 (-1556)</p> <p>Toronto 3430 (-1571)</p> <p>Douglas 3452 (-1593)</p> <p>Brown Lime 3600 (-1741)</p> <p>Lansing 3614 (-1755)</p> <p>Base Kc 3960 (-2101)</p> <p>Mississippian 4046 (-2187)</p> <p>LTD 4111 (-2252)</p> <p>RTD 4120 (-2261)</p>	
<p>DST #3, op 30, si 45; op 30, si 45; weak 1-1/2 min. blow on 1st opening. Rec. 75' mud with few spots of oil. IFP 63-74, FFP 95-105; ISIP 1210, FSIP 1063. Temp. 121°.</p> <p>DST #4, op 30, si 45; op 60, si 60; Strong blow - gas to surface in 49 min. (19 min of 2nd open). Gauged 5,320 cfgpd in 25 min; 30 min, 5,860 cfgpd; 40 min, 6,550 cfgpd; 50 min, 6,720 cfgpd; 60 min, 6,720 cfgpd. Rec. 330' gas cut mud, 180' gas cut & slightly oil cut mud. IFP 169-180; FFP 169-222; ISIP 1283, FSIP 1220.</p>	3802'	3828'	FORMATION	DEPTH
			<p>Surface Hole 0 - 254</p> <p>Sand & Shale 254 - 1401</p> <p>Shale 1401 - 2255</p> <p>Shale & Lime 2255 - 3606</p> <p>Lime 3606 - 3674</p> <p>Lime & Shale 3674 - 3709</p> <p>Lime 3709 - 4120 RTD</p>	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	254'	60/40 Pozmix	275	
Prod. String	7-7/8"	5-1/2"	14#	4104'	60/40 Pozmix	100	10% Salt Sat.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DP's	4054' - 64 (Squeeze)
TUBING RECORD			4	DP's	4056' - 4064'
Size	Setting depth	Packer set at			
2-1/2"	4058'	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 MCA	4056' - 4064'
1500 gal. 15% HCLNE	
12,500 # 20/40 sand	
21,000 gal. 3% Acid additives	
4,000 # 10/20 sand	"

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
January 26, 1983	11-1/2 Pumping		
RATE OF PRODUCTION PER 24 HOURS	Oil	Water	Gas-oil ratio
	15 bbls.	% 17 bbls.	CFPB
Disposition of gas (vented, used on lease or sold)	Perforations 4056' - 4064'		

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Wichita Kansas