

SIDE ONE (Rules 82-3-130 and 82-3-107) DOCKET NO. NP _____ This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM. F _____ Letter requesting confidentiality attached. C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5027 EXPIRATION DATE July 1, 1984 OPERATOR J. A. Allison API NO. 15 - 151 - 21,348 - 00 - 00 ADDRESS 300 W. Douglas Suite 305 COUNTY Pratt Wichita, Kansas 67202 FIELD Stark East

** CONTACT PERSON J. A. Allison PROD. FORMATION _____ PHONE 316 - 263-2241 Indicate if new pay. LEASE Shriver "B"

PURCHASER _____ LEASE _____ ADDRESS _____ WELL NO. #2 WELL LOCATION SE NW NE

DRILLING CONTRACTOR Big Springs Drilling, Inc. ADDRESS P. O. Box 8287 - Munger Station Wichita, Kansas 67208 990 Ft. from north Line and 1650 Ft. from east Line of (E) the NE (Qtr.) SEC 9 TWP26S RGE 11W(W).

PLUGGING CONTRACTOR Allied Cementing Company ADDRESS Russell, Kansas WELL PLAT (Office Use Only) KCC KGS SWD/REP PLG. _____ NGPA _____

TOTAL DEPTH 4074' PBTD _____ SPUD DATE 10-22-83 DATE COMPLETED 11-1-83 ELEV: GR 1853' DF _____ KB 1858'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 346' DV Tool Used? _____ TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, (Dry) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

J. A. ALLISON, being of lawful age, hereby certifies that:

I am the well owner, and I am familiar with the contents of the foregoing Affidavit. The statements and representations contained therein are true and correct.

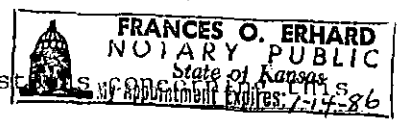
RECEIVED STATE CORPORATION COMMISSION DEC - 2 1983

J. A. Allison (Name) J. A. Allison

CONSERVATION DIVISION AND SWORN TO BEFORE ME this 23rd day of November 19 83. Wichita, Kansas

Frances O. Erhard (NOTARY PUBLIC) Frances O. Erhard

MY COMMISSION EXPIRES: January 14, 1986



** The person who can be reached by phone regarding any question information.

Side TWO

(E)

OPERATOR J. A. Allison LEASE NAME Shriver "B" SEC 9 TWP 26S RGE 11W (W)

WELL NO #2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input type="checkbox"/></p> <p>Check if samples sent Geological Survey. <input checked="" type="checkbox"/></p> <p style="text-align: center;"><u>DRILLERS LOG</u></p> <p>Sand 0 346'</p> <p>Sand & Shale 346' 900'</p> <p>Shale & Lime 900' 1568'</p> <p>Anhydrite 1568' 1579'</p> <p>Shale & Lime 1579' 2620'</p> <p>Lime 2620' 4074'</p> <p>RTD 4074'</p>				
DST#1-30, 30; 30, 30; weak blow, died in 3 min., bypassed tool, weak blow in 30 sec., weak blow on 2nd open, died in 2 min; rec. 75' SGCM; IBHP 1111; FBHP 1072; IFP 52, FFP 52, BHT, 1110.	3409	3436	SAMPLE TOPS	
DST#2, 30, 45; 30, 45; weak blow, died in 20 min. rec. 20' VSOCM, IBHP 39, FBHP 39; IFP 26, FFP 26, BHT 1130.	3601	3632	Winfield 1872 (- 14)	
DST#3-30, 30; 30, 30; weak blow, died in 8 min. (2" open when tool opened-closed 2', no blow-bypassed tool resulting in weak 8 min. blow, rec. 25' drilling mud.	3636	3662	Indian Cave 2580 (- 722)	
DST#4, 30, 45; 60, 60; weak init. blow bldg. to fair, dead on 2nd open, bypassed, weak blow throughout 2nd open, rec. 64' SO&GCM, 62' SWM, 62' MW, IBHP 1202, FBHP 1202; IFP 52, FFP 78.	3770	3825	Wabaunsee 2620 (- 762)	
<p>If additional space is needed use Page 2</p>				
			Howard 2979 (-1121)	
			Topeka 3054 (-1196)	
			Heebner 3417 (-1553)	
			Toronto 3424 (-1566)	
			Douglas 3438 (-1580)	
			Brwn Lime 3597 (-1739)	
			Lansing 3611 (-1753)	
			Base K.C. 3960 (-2102)	
			Mississippi 4044 (-2186)	
			RTD 4074 (-2216)	
			DST (Cont'd)	
			DST#5, 30,45; 60,60, weak blow on 1st open; fair to good on 2nd open, rec. 95' oil & gas cut mud; IBHP 157; FBHP 196; IFP 52, FFP 52, BHT 1140.	3898 3920
			DST#6(Misrun, br. near 2975'	
			DST#7 " "	
			DST#8 " , plugged tool	
			DST#9, 30,45; 75,75; strong blow, gas to surf. in 72 min, In 50 min. gauged 2059 CFGPD; 60 min, 2069 CFGPD; 70 min, 2069 CFGPD; 75 min, 2075 CFGPD; rec. 142' GCM w/rain-bow show of oil; IFHP 798, FBHP 1215; IFP 52, FFP 65, BHT 1230.	4029 4074

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	346'	Common	265 SX	2% gel 3% cc1

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
--------------------------	---	---------

Estimated Production-L.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
---------------------------	-----------	---------	---------	---------------------	------

Disposition of gas (vented, used on lease or sold)

Perforations