

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8625
name VAC Petroleum Company
address 6225 E. Kellogg, Suite C
Wichita, KS 67218
City/State/Zip

Operator Contact Person L.C. Harmon
Phone 316-685-0111

Contractor: license # 5829
name Aldebaran Drilling Company

Wellsite Geologist Tom Williams/Jeffrey Burk
Phone 316-685-0111

PURCHASER None

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
11/16/84 11/25/84 11/25/84
Spud Date Date Reached TD Completion Date

4327
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 294 feet
K.C.K.C.

Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 151-21,506-44-00

County Pratt

Sec 9 Twp 26S Rge 11 XX West
(location)

660 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

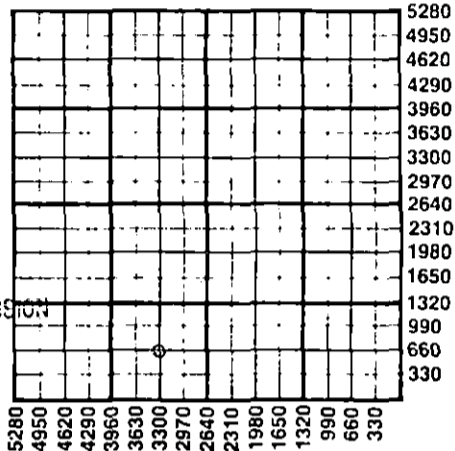
Lease Name Bauman Well# 1

Field Name Stark East Ext.

Producing Formation

Elevation: Ground 1867 KB 1876

Section Plat



RECEIVED
STATE CORPORATION COMMISSION

NOV 28 1984

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

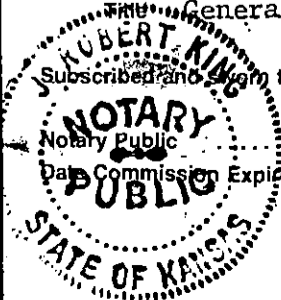
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

L.C. Harmon
Signature *L.C. Harmon*
General Partner Date 11/26/84

Subscribed and sworn to before me this 26 day of November 1984
Robert King
Notary Public
Date Commission Expires 11/1/85



FEB 05 1985
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received sent earlier
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 9 Twp 26S Rge 11W

Operator Name VAC. Petroleum Co. Lease Name Bauman Well# 1. SEC 9 TWP 26S RGE 11 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Indian Cave	2610	-734
Wabaunsee	2649	-773
Tarkio	2777	-901
Elmont	2847	-971
Bern	2923	-1047
Howard	3007	-1131
Severy Shale	3063	-1187
Topeka	3107	-1231
Heebner	3440	-1564
Toronto	3454	-1578
Lansing	3635	-1759
B/Kansas City	3985	-2109
Mississippian	4072	-2196
Kinderhook	4164	-2288
Viola	4278	-2406
Total Depth	4325	-2449

DST #1: 3628-3660, 30-45-30-45, opened tool with weak blow, died in 2nd open, recovered 25' mud. IHP-1873, IFP-55-55, ISIP-135, FFP-62-62, FSIP-114, FHP-1831, BHT-118.

DST #2: 3660-3687, 30-45-60-45, weak blow building to fair, recovered 120' gas in pipe, 30' mud with 3% oil, IHP-1873, IFP-83-62, ISIP-83, FFP-52-52, FSIP-83, FHP-1821, BHT-118.

DST #3: 3691-3725, 30-45-60-45, weak blow building to 8", recovered 10' mud with oil specks, 110' muddy water, 180' salt water, IHP-1873, IFP-72-83, ISIP-1225, FFP-130-150, FSIP-1194, FHP-1842.

DST #4: 3797-3817, 30-45-60-45, strong blow throughout, recovered 240' gas in pipe, 5' mud cut oil, 120' oil cut water (85% water), IHP-1873, IFP-72-72, ISIP-1194, FFP-104-104, FSIP-987, FHP-1821.

DST #5: 4076-4107, 30-45-60-45, strong blow throughout no gas to surface, recovered 180' gas in pipe, 30' gas cut mud, IHP-2031, IFP-72-52, ISIP-104, FFP-62-62, FSIP-104, FHP-2010.

Due to negative results in DST's it was decided that this hole be plugged and abandoned. After reviewing the electric log no other potential zones were observed.

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Casing	8 5/8	8 5/8		294		225	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify) _____

Dually Completed.
 Commingled

