



Operator Name: KENNETH S. WHITE Lease Name Jun Well # 1  
 Sec. 9 Twp. 26S Rge. 11  East County Pratt  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3434	-1570
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	3438	-1584
List All E.Logs Run:		Brn Lime	3607	-1753
Dual Ind		Lansing	3638	-1784
Comp Neut/Dens		Base KC	3962	-2108
Frac Finder		Mississippi	4046	-2192
		Kinderhook	4147	-2293

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	15"	10-3/4"	31#	272'	60/40 Poz Mix	210	2% gel, 3% C.C.
Production	7-7/8"	5-1/2"	14#	4203	105 sacks	60/40	Poz Mix,
2% gel, 10% salt, 6# gilsonite/sk, .5% Halad-322 and 50 sacks Standard with 1#/sk of LAP-1							

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	shot every 2 feet from 4052' to 4092',	Acidize with 1500 gallons	
	7-1/2% FE Acid, 36 Ball Sealers, FRAC with	94,050 gallons gelled fluid,	
	20,000# 20/40 sand, 130,000# 12/20 sand, 5000# Resin Coated	12/20 Sand	

<b>TUBING RECORD</b>	Size 2-3/8"	Set At 4077	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
4/24/92				
Estimated Production Per 24 Hours	Oil 50 Bbls.	Gas 50 Mcf	Water 100 Bbls.	Gas-Oil Ratio 1:1 Gravity 39

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Other (Specify)

Production Interval: 4052-4092

KENNETH S. WHITE  
#1 HUNT  
NW NW NW Section 9-26S-11W  
Pratt County, Kansas

ORIGINAL

Attachment to ACO-1 Form  
Drill Stem Tests

DST#1 4048-4100 (Mississippi)  
45-60-60-90

1st Open: Fair 3" blow built to bottom of bucket  
in 4 minutes, Bled off, weak 1/4" Blow Back  
built to 2".

2nd Open: Off bottom of bucket as soon as tool opened,  
Bled off, Weak surface blow.

Rec: 120' Gas in Pipe  
30' Mud with trace of oil (2% oil)  
Oil on top of tool (10% gas, 10% oil, 80% mud)

IFP: 42#-42#	ISIP: 927#	IHP: 1963#	BHT: 124
FFP: 53#-53#	FSIP: 1109#	FHP: 1919#	

RECEIVED  
STATE CORPORATION COMMISSION

JUL 27 1992

CONSERVATION DIVISION  
Wichita, Kansas

Phone 913-483-2627, Russell, Kansas  
 Phone 376-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

3295

Home Office P. O. Box 31

Russell, Kansas 67665

*Now*

Date	3-23-92	Sec.	9	Twp.	26	Range	11	Called Out	8 <sup>00</sup> AM	On Location	11 <sup>00</sup> AM	Job Start	1 <sup>30</sup> PM	Finish	2 <sup>00</sup> PM	
Lease	HUNT	Well No.	#1	Location				Prinston 3N 1E 1/4 S 1/4	County	Pratt	State	KS				
Contractor	Allan Drilling Rig #1															
Type Job	Surface Pipe Job															
Hole Size	15	T.D.	273 ft													
Csg.	10 3/4	Depth	271 ft													
Tbg. Size		Depth														
Drill Pipe		Depth														
Tool		Depth														
Cement Left in Csg.	15 ft	Shoe Joint														
Press Max.		Minimum														
Meas Line	1256 ft	Displace	25.1 bbl													
Perf.																

Owner:  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Kenneth S. White*  
 Street *200 E First Suite 210*  
 City *Wichita* State *KS* *67202*

The above was done to satisfaction and supervision of owner or agent or contractor.

Purchase Order No.  
*x Richard Stevenson* *Thank you*  
**CEMENT**

Amount Ordered *210 @ 2+3*

Consisting of

Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	

Sales Tax

Handling

Mileage

Sub Total

Total

Floating Equipment

### EQUIPMENT

*Mount Bend*

No.	Cementer	<i>M. H. L.</i>
Pumptrk 120	Helper	<i>Duane</i>
No.	Cementer	
Pumptrk	Helper	
	Driver	<i>Jack S.</i>
Bulktrk 222	Driver	

DEPTH of Job *271 ft*

Reference:	<i>Pump Truck Charge</i>	
	<i>M. L. Charge</i>	
<i>1</i>	<i>102. Woodier Phog</i>	
	Sub Total	
	Tax	
	Total	

Remarks: *Cement did Circulate*

*Allied Cementing Co Inc*  
*Mike Munsick*

RECEIVED  
 STATE COMMISSION  
 JUN 30 1994  
 CONSERVATION DIVISION  
 Wichita, Kansas



INVOICE

HALLIBURTON SERVICES ORIGINAL

A Halliburton Company

INVOICE NO.	DATE
214510	03/29/1992

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
HUNT 1	PRATT	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
PRATT	ALLEN DRILLING CO	CEMENT PRODUCTION CASING	03/29/1992
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
961550	H. A. DURANT		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	31890

KENNETH S. WHITE  
200 E. FIRST, SUITE 210  
WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:  
FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	20	MI	2.60	52.00
		1	UNT		
001-016	CEMENTING CASING	4207	FT	1,300.00	1,300.00
		1	UNT		
030-016	CEMENTING PLUG 5W ALUM TOP	5.5	IN	50.00	50.00
		1	EA		
018-315	MUD FLUSH	500	GAL	.60	300.00
509-968	SALT	200	LB	.10	20.00
12A	GUIDE SHOE - 5 1/2" 8RD THD.	1	EA	105.00	105.00
825.205					
24A	INSERT FLOAT VALVE - 5 1/2" 8RD	1	EA	83.00	83.00
815.19251					
27	FILL-UP UNIT 5 1/2"-6 5/8"	1	EA	30.00	30.00
815.19311					
40	CENTRALIZER 5-1/2" X 7 7/8"	7	EA	44.00	308.00
807.93022					
504-308	STANDARD CEMENT	72	SK	5.88	423.36
506-105	POZMIX A	48	SK	3.29	157.92
506-121	HALLIBURTON-GEL 2%	2	SK	.00	N/C
508-291	GILSONITE BULK	720	LB	.35	252.00
509-968	SALT	615	LB	.10	61.50
507-775	HALAD-322	52	LB	6.15	319.80
504-308	STANDARD CEMENT	50	SK	5.88	294.00
507-613	LAP-1	50	LB	8.15	407.50
500-207	BULK SERVICE CHARGE	192	CFT	1.15	220.80
500-306	MILEAGE CMTG MAT DEL OR RETURN	166.13	TMI	.80	132.90

INVOICE SUBTOTAL

DISCOUNT-(BID)  
INVOICE BID AMOUNT

4,517.78  
RECEIVED  
824 AMMISSION  
693.31  
JUN 30 1994

\*\*\*\*\*CONTINUED ON NEXT PAGE\*\*\*\*\*

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

CONSERVATION DIVISION  
Wichita, Kansas