

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 151-22,071-00-00

County Pratt

C S/2 NE NE Sec. 14 Twp. 26 Rge. 11 X W

4290 Feet from S/N (circle one) Line of Section

660 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name CRJ Farm Trust Well # 1-14

Field Name _____

Producing Formation _____

Elevation: Ground 11819 KB 1827

Total Depth 4400' PBTD _____

Amount of Surface Pipe Set and Cemented at 268' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATI DPO
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 240 bbls

Deswatering method used Water Vacuum Truck

Location of fluid disposal if hauled offsite: _____

Operator Name J&M Water Service

Lease Name Clark License No. 4663

NW Quarter Sec. 10 Twp. 26 S Rng. 12 X EW

County Pratt Docket No. D 21 405

Operator: License # 3180

Name: Deutsch Oil Company

Address 107 North Market - Suite 1115

City/State/Zip Wichita, KS 67202

Purchaser: none

Operator Contact Person: Kent Deutsch

Phone (316) 267-7551

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Kent Deutsch

Designate Type of Completion

X New Well _____ Re-Entry _____ Workover _____

_____ Oil _____ SWD _____ S10W _____ Temp. Abd.

_____ Gas _____ ENHR _____ SIGW

X Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____ FEB 11 1992

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PBTD

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

11-25-91 12-02-91 12-2-91

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Owner Date 2-10-92

Subscribed and sworn to before me this 10th day of February, 1992.

Notary Public [Signature]

Date Commission Expires 10-1-93

K.C.C. OFFICE USE ONLY		
F	_____	Letter of Confidentiality Attached
C	<u>✓</u>	Wireline Log Received
C	<u>✓</u>	Geologist Report Received
Distribution		
<u>✓</u>	KCC	_____ SWD/Rep _____ NGPA
_____	KGS	_____ Plug _____ Other (Specify)

Operator Name Deutsch Oil Company Lease Name CRJ Farm Trust Well # 1-14

Sec. 14 Twp. 26 Rge. 11 East County Pratt
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 Dual Induction
 Comp. Neutron/Density

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	3396	
Toronto	3412	
Douglas	3426	
Brown Lime	3572	
Lansing	3588	
Base K.C.	3940	
Mississippi	4049	
Kinderhook	4110	
Viola	4272	
Simpson sh.	4359	
Simpson sd.	4369	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20#	268'	60/40 poz	200	2% gel 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

ORIGINAL
Deutsch Oil Company

1115 Bitting Building
107 N. Market St.
Wichita, KS 67202
Bus. (316) 267-7551
Fax: (316) 267-3956

CRJ Farm Trust No. 1-14

DST Info.

DST No. 1 Lansing 3675'-3770' 15-30-30-60
Rec: 285 ft. Muddy Water
HP: 1825#-1815# IFP: 105#-140# ISIP: 1325# FFP: 170#-190# FSIP: 1325#
BHT: 116#

DST No. 2 Kansas City 3850'-3866' 15-30-15-30
Rec: 40 ft. Mud
HP: 1900#-1890# IFP: 50#-50# ISIP: 1180# FFP: 50#-50# FSIP: 1045# BHT: 112F

DST No. 3 Kansas City 3888'-3940' 15-30-15-30
Rec: 15 ft. Mud with Oil Spots
HP: 1953#-1923# IFP: 81#-71# ISIP: 1186# FFP: 81#-81# FSIP: 1115# BHT: 112 F

DST No. 4 Mississippi 4028'-4095' 30-30-30-30
Rec: 65 ft. Mud
HP: 2096#-2064# IFP: 85#-85# ISIP: 118# FFP: 107#-107# FSIP: 128# BHT: 120 F

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 11 1992

CONSERVATION DIVISION
WICHITA, KS