

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5027 EXPIRATION DATE June 30, 1983

OPERATOR J. A. Allison API NO. 15-151-21,165-00-00

ADDRESS 300 W. Douglas, Suite 305 COUNTY Pratt

Wichita, Kansas 67202-2975 FIELD Stark

** CONTACT PERSON J. A. Allison PROD. FORMATION Viola

PHONE (316) 263-2241

PURCHASER Clear Creek, Inc. LEASE SHRIVER "C"

ADDRESS P. O. Box 1045 WELL NO. #1

McPherson, Kansas 67460 WELL LOCATION 100' S of NE NW NE

DRILLING Big Springs Drilling, Inc. 430 Ft. from North Line and

CONTRACTOR ADDRESS 400 North Woodlawn, Suite 29 1650 Ft. from East Line of

Wichita, Kansas 67206 the NE (Qtr.) SEC 18 TWP 26S. RGE 11W.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 4188' PBD None

SPUD DATE July 21, 1982 DATE COMPLETED August 19, 1982

ELEV: GR 1856 DF 1859 KB 1861

DRILLED WITH XXXXXX (ROTARY) XXXXX TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Note **

** Associated Petro. Consultants, Wichita; Mardis #1, applied for. Amount of surface pipe set and cemented 296.95' DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

J. A. ALLISON, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of J. A. Allison]

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of September, 1982.



MY COMMISSION EXPIRES: January 14, 1986

[Signature of Frances O. Erhard] Notary Public

RECEIVED STATE CORPORATION COMMISSION

CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions. Mailed corrected copy 10/08/82

OPERATOR J. A. Allison LEASE Shriver "B" #1 SEC. 18 TWP. 26S RGE. 11W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, op 30, si 60; op 90, si 90; weak steady blow. First open 2 min., 2nd open, weak blow slowly depleting. Rec. 30 ft. drilling mud, 44,000 chl., mud 52,000 chl. IFP 43-32, FFP 32-32; ISIP 54, FSIP 54. DST #2, gas to surface in 8 min. - hole in pipe. DST #3, op 30, si 60; op 60, si 45; gas to surface in 4 min. rec. 1175 total fluid; 370' HGCM, specks oil; 190' OCM, 45% oil, 5% water; 250' GMO, 60% oil, 20% water; 125' GMWO, 50% oil 30% water, 240' HGCOW, 5% oil, 95% water IFP 183-248, FFP 270-367; ISIP 476, FSIP 465.	4028'	4061'	Log Tops	
			Heenber	3413 (-1552)
			Douglas	3443 (-1582)
		Lansing	3622 (-1761)	
		Mississippi	4020 (-2159)	
		Kinderhook	4097 (-2236)	
		Viola	4181 (-2320)	
		RTD	4188 (-2327)	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	301'	Common	275	2% jel, 3% cc
Prod String	7-7/8"	5-1/2"	14#	4184'	Pozmix	100	60/40 Pozmix 10% ss

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
				OPEN HOLE	4184' - 4188'

TUBING RECORD

Size	Setting depth	Packer set at
2-7/8"	4186'	4184'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production August 19, 1982 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity

RATE OF PRODUCTION PER 24 HOURS Oil 10 bbls. Gas Water 140 % bbls. Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) Perforations Open Hole 4184' 4188'

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LICENSE # 5027 EXPIRATION DATE June 30, 1983

OPERATOR J. A. Allison API NO. 15-151-21,165-00-AB

ADDRESS 300 W. Douglas, Suite 305 COUNTY Pratt

Wichita, Kansas 67202-2975 FIELD Stark

** CONTACT PERSON J. A. Allison PROD. FORMATION Viola

PHONE (316) 263-2241

PURCHASER Clear Creek, Inc. LEASE SHRIVER "C"

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PLUGGING CONTRACTOR ADDRESS (Office Use Only) KCC [checked] KGS [checked] SWD/REP [] PLG. []

TOTAL DEPTH 4188' PBTD None

SPUD DATE July 21, 1982 DATE COMPLETED 8-19-82

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DRILLED WITH XXXXXX (ROTARY) XXXX TOOLS.

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A F F I D A V I T

J. A. ALLISON, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Handwritten signature of J. A. Allison]

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of September, 1982.



[Handwritten signature of Frances O. Erhard] Frances O. Erhard Notary Public

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RECEIVED STATE CORPORATION COMMISSION

SEP 21 1982

CONSERVATION DIVISION Wichita, Kansas

original

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR J. A. Allison LEASE Shriver "B" #1 SEC. 18 TWP. 26S RGE. 11W

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FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
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LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			OPEN	HOLE	4184' - 4188'
Size	Setting depth	Packer set at			
2-7/8"	4186'	4184'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
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Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
August 19, 1982	Pumping	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	10 bbls.	MCF
		Water % 140 bbls.
Disposition of gas (vented, used on lease or sold)	Perforations Open Hole 4184' 4188'	