## ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSA	S
OIL & GAS CONSERVATION DIVISION	
WELL COMPLETION FORM	
ACO-1 WELL HISTORY	
DESCRIPTION OF WELL AND LEASE	

STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- 151-22,008-020-00							
OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM	County Pratt							
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	SE NE	SW Sec.		Twp. 26	Rge.	11		East West
Operator: License #	1650			h from So				
Name: Deutsch Oil Company	2970		t. West	from Sou	theast (	Corner	of Sec	tion
Address 107 N. Market - Suite 1115			-	ocate wel		•		
	Lease Name	Fishe	er		Well#	1-	18	
City/State/Zip Wichita, KS 67202	Field Name		<del></del>		<del></del> .			
Purchaser:	Producing Fo							
Operator Contact Person: Kent Deutsch	Elevation:							
Phone (316) 267-7551	Total Depth	42	280		_ PBTD -			
Pulsa Dudilidas Ca. Ta.	Ta				4	280 950 620		
License:5929	F 79		┊╁╅╂	<del></del>		290 960	l	
Vellsite Geologist:   Vent Designate Type of Completion  Duke Drilling Co., Inc.  Vent Designate Type of Completion	HECENTED CONTROL OF THE CONTROL OF T					630 300 970	1	
Designate Type of Completion  X New Hell Re-Entry Workover 20	<b>5</b> 00				2	640 310		
Oil SWD Temp. Abd. 💆						980 650 320	N	
OilSWDTemp. Abd. \(\frac{\fra	33				<del>                                     </del>	90 60		
If OWNO: old well info as follows:		2222	8889		<del> - - </del>  3		15 <u>I</u>	DY
Operator:	_	5280 4950 4620 4290 3960	8 8 8 8	1961	300	262	) <b>!</b>	
Well Name:	Amount of S							
Comp. DateOld Total Depth	Multiple Sta							
Drilling Method: Mud Rotary Air Rotary Cable	If yes, show		-					
10-04-90 10-10-90 Completion Date	If Alternate feet depth		etion, c	ement cir	culated	from _		cmt.
INSTRUCTIONS: This form shall be completed in triplicate a	<u> </u>		Corpor		mmission	200	Colo	
Derby Building, Wichita, Kansas 67202, within 120 days 82-3-106 apply. Information on side two of this form will	of the spud of	date of any	/well.	Rule 8	2-3-130,	. 82-	3-107	and
writing and submitted with the form. See rule 82-3-wireline logs and drillers time log shall be attached with	107 for confid	dentiality	in exce	ss of 12	months.	One o	opy of	all
form with all plugged wells. Submit CP-111 form with a conversion of a well requires filing of ACO-2 within 120 day	ll temporarily	y abandoned	d wells.	Any re	complet			
All requirements of the statutes rules and regulations promul		<del></del> -			v have b	00n fu	ly com	ni sad
with and the statements herein are complete and correct to the	he best of my	knowledge.	,	s mausti	y nave b	cen ru	cty com	pried
Signatura & A. J.		· _		C. OFFICE	HGE ON			]
Signature OWNERHIMAN Date 1		F	Lette	r of Conf	ident i a		tached	
OH.	L-20-90	· · ·		ine Log R ers Timel		ived		
Subscribed and sworp to before me this day of land	uary.	\ L	/	Distrib				
Notary Public & Dafine & Stan			_ KGS		SWD/Rep Pl <i>ug</i>	76-	_NGPA _Other woolfy)	
Date Commission Expires. 10-1-93							ecify)	
****								

## SIDE TWO

Operator Name <u>De</u>	utsch Oil (	Company	Lease Name	Fish	ner	Well # .	1-18
	{	East	County	Pratt			
Sec. <u>18</u> Twp. <u>26</u>	Dec 11	⊒X ∐ West					•
		— <b>w</b> est	•				
interval tested, tim	e tool open ar s, bottom hole t	and base of formation nd closed, flowing a temperature, fluid rec opy of log.	nd shut-in pres	sures, whet	ner shut-in pre	ssure reac	hed static level
Drill Stem Tests Tak (Attach Additiona		¥ Yes □ No			Formation Desc	ription	
Samples Sent to Geol	ogical Survey	Yes No			Log 🗆	Sample	
Cores Taken		Yes No	Name		Тор	Bott	om .
Electric Log Run		🔯 Yes 🗌 No	Heebne			-1560	
(Submit Copy.) No. l Miss.	4057-4090	30-60-60-1	Dougla Dougla		3466 3612	-1597 -1743	
360 Ft. Gas					3638	-1769	
Cut Mud, HP:					3970	-2101	
?: 75, FFP: 75					4054	-2185	
No.2, Viola,			-90 Kinder	hook Sh	1. 4138	-2269	
: 1260 Ft. Gas			: Viola		4218	-2349	
Mud, HP: 2080			_ [ _				
: 193 FFP: 53	<del>-53, FSI</del> I	CASING RECORD	121 F				
		CASING RECORD	X New Us	sed			
	Report al	ll strings set-conduc	tor, surface, i	ntermediate,	production, etc	c.	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	124"	8-5/8"	20#	262	60/40poz	160	2% gel 3% cc
	-						
				-			
Shots Per Foot	PERFORATION Specify Footag	N RECORD ge of Each Interval P	erforated		Fracture, Shot, d Kind of Mater		uccze Record Depth
		<del></del>					
					<del></del>		_
TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐	No	
Date of First Produ	ction Producin	ng Method Flowing	Pumping G	as Lift 🗆	Other (Explain)	· _	•
Estimated Production Per 24 Hours	n Oil	Bbls. Gas	Mcf Water	r Bbls.	Gas-Oil	Ratio	Gravity
Disposition of Gas:		MET	HOD OF COMPLETE	ON .		, 4-5 P	rodúction Interval
Vented Sold		Lease Open	Hole Perfo	ration 🗌	Dually Completed	d 🔲 Comm	ingled
(If vented, su	DM1T ACO-18.)	Other	(Specify)			<u> </u>	
					;		