

SIDE TWO

Operator Name Deutsch Oil Company Lease Name Fisher Well # 1-18
 East County Pratt
 Sec. 18 Twp. 26 Rge. 11 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="3" style="text-align: center;">Formation Description</th> </tr> <tr> <td></td> <td style="text-align: center;"><input type="checkbox"/> Log</td> <td style="text-align: center;"><input type="checkbox"/> Sample</td> </tr> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> </tr> <tr> <td>Heebner Sh.</td> <td>3429</td> <td>-1560</td> </tr> <tr> <td>Douglas Sh.</td> <td>3466</td> <td>-1597</td> </tr> <tr> <td>Brown Lime</td> <td>3612</td> <td>-1743</td> </tr> <tr> <td>Lansing</td> <td>3638</td> <td>-1769</td> </tr> <tr> <td>Base K.C.</td> <td>3970</td> <td>-2101</td> </tr> <tr> <td>Mississippi</td> <td>4054</td> <td>-2185</td> </tr> <tr> <td>Kinderhook Sh.</td> <td>4138</td> <td>-2269</td> </tr> <tr> <td>Viola</td> <td>4218</td> <td>-2349</td> </tr> </table>	Formation Description				<input type="checkbox"/> Log	<input type="checkbox"/> Sample	Name	Top	Bottom	Heebner Sh.	3429	-1560	Douglas Sh.	3466	-1597	Brown Lime	3612	-1743	Lansing	3638	-1769	Base K.C.	3970	-2101	Mississippi	4054	-2185	Kinderhook Sh.	4138	-2269	Viola	4218	-2349
Formation Description																																		
	<input type="checkbox"/> Log	<input type="checkbox"/> Sample																																
Name	Top	Bottom																																
Heebner Sh.	3429	-1560																																
Douglas Sh.	3466	-1597																																
Brown Lime	3612	-1743																																
Lansing	3638	-1769																																
Base K.C.	3970	-2101																																
Mississippi	4054	-2185																																
Kinderhook Sh.	4138	-2269																																
Viola	4218	-2349																																

DST No. 1 Miss. 4057-4090, 30-60-60-120
 Rec. 360 Ft. Gas In Pipe, 20 Ft. Gas & Oil Cut Mud, HP: 2027-1974, IFP: 75-75, ISIP: 75, FFP: 75-75, FSIP: 75 BHT: 118 F
 DST No. 2, Viola, 4212-4225, 30-60-45-90
 Rec: 1260 Ft. Gas In Pipe, 10 Ft. Gas Cut Mud, HP: 2080-2059, IFP: 32-32, ISIP: 193 FFP: 53-53, FSIP: 247, BHT: 121 F

CASING RECORD							
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	20#	262'	60/40poz	160	2% gel 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run			
Size	Set At	Packer At	<input type="checkbox"/> Yes <input type="checkbox"/> No				
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____