

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5601 EXPIRATION DATE June 30, 1983

OPERATOR Associated Petroleum Consultants, Inc. API NO. 15-151-21,252-00-00

ADDRESS Suite 600 - One Main Place COUNTY Pratt

Wichita, KS 67202-1399 FIELD Stark

** CONTACT PERSON Phyllis Buchanan PROD. FORMATION None

PHONE (316) 265-9385

PURCHASER None LEASE Stark

ADDRESS WELL NO. #1

WELL LOCATION SW SE NW

DRILLING Heartland Drilling, Inc. 2310 Ft. from North Line and

CONTRACTOR 1650 Ft. from West Line of

ADDRESS Suite 600 - One Main Place theNW (Qtr.) SEC18 TWP 26 RGE 11 (W).

Wichita, KS 67202-1399

PLUGGING Heartland Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Suite 600 - One Main Place

Wichita, KS 67202-1399

TOTAL DEPTH 4345' PBDT ---

SPUD DATE Feb. 4, 1983 DATE COMPLETED Feb. 14, 1983

ELEV: GR 1856 DF 1864 KB 1866

DRILLED WITH ~~CABLE~~ (ROTARY) ~~XXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 249' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION

MAR 11 1983

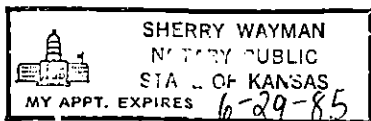
A F F I D A V I T

PHYLLIS BUCHANAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Phyllis Buchanan (Name) PHYLLIS BUCHANAN

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of March, 1983.



MY COMMISSION EXPIRES:

Sherry Wayman (NOTARY PUBLIC) SHERRY WAYMAN

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
0 - 180 Sand			Heebner	3416 (-1550)
180 - 788 Red Bed			Douglas	3446 (-1580)
788 - 3240 Shale			Iatan	3599 (-1733)
3240 - 3370 SShale & Lime			Lansing KC	3621 (-1755)
3370 - 3610 Shale			Base KC	3954 (-2088)
3610 - 3620 Shale & Lime			Mississippi	4025 (-2159)
3620 - 4201 Lime			Kinderhook	4116 (-2250)
4201 - 4345 Lime & Shale			Viola	4195 (-2329)
DST #1 3633 - 3653			Simpson Sh.	4300 (-2434)
op30 si60 op60 si90			Simpson Sd.	4309 (-2443)
Blow: Fair both flow periods				
Rec: 60' gip, 60' vsocm (1% oil, 10% gas)				
IHH 1725 psi	FHH 1704 psi			
IFP 31-41 psi	FFP 41-72 psi			
ICIP 177 psi	FCIP 198 psi			
BHT 110°				
DST #2 3859 - 3897				
op30 si60 op60 si90				
Blow: Weak both flow periods.				
Rec.: 150' mud with a few oil specks.				
IHH 1915 psi	FHH 1883 psi			
IFP 52-52 psi	FFP 73-73 psi			
ICIP 1158 psi	FCIP 1096 psi			
BHT 114°				
DST #3 4173 - 4204				
op30 si60 op60 si90				
Blow: Strong both flow periods.				
Rec.: 120' muddy water, 900' water				
IHH 2079 psi	FHH 2079 psi			
IFP 135-361 psi	FFP 484-486 psi			
ICIP 497 psi	FCIP 497 psi			
BHT 118°				
If additional space is needed use Page 2, Side 2				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	249'	light weight Common	200 200	3% CaCl 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			NONE		

TUBING RECORD

Size	Setting depth	Packer set at
NONE		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	---	---	%	---
	bbls.	---	MCF	bbls.

Disposition of gas (vented, used on lease or sold)	Perforations