

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-151-21,849-80-00

County Pratt

SE SW SW Sec. 18 Twp. 26S Rge. 11 East
West

330 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Fisher Well # 1-18

Field Name

Producing Formation Not Applicable

Elevation: Ground 1857 KB 1870

Operator: License # 7543
Name Woods Petroleum Corporation
Address P.O. Box 947
City/State/Zip Pratt, KS 67124

Purchaser Not Applicable

Operator Contact Person Mark P. Stevenson
Phone 316-672-7514

Contractor: License # 5380
Name Eagle Drilling Inc.

Wellsite Geologist Brian Fisher
Phone 316-263-4777

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

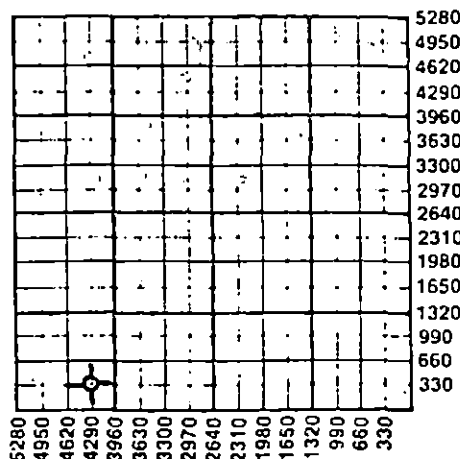
If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
..09-10-87. ..09-18-87... ..09-18-87...
Spud Date Date Reached TD Completion Date
...4300.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 259 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark P. Stevenson
Title Operations Superintendent Date 9-23-87

Subscribed and sworn to before me this 23rd day of September 1987
Notary Public Stephanie Johnson
Date Commission Expires 3-30-91



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rap NGPA
 KGS Plug Other
CORPORATION COMMISSION (Specify)
SEP 25 1987

Sec. 18 Twp. 26S Rge. 11E

ORIGINAL

CONFIDENTIAL

Operator Name Woods Petroleum Corporation Lease Name Fisher Well # 1-18

Sec 18 Twp 26S Rge 1J East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4092-4121 (Mississippi) 15-45-60-240
 IFP 31; ISIP 307; FFP 31; FSIP 1228 Rec.
 55' drilling mud with few oil specks, 245' gas in pipe.

DST #2 4087-4137 straddle (Mississippi)
 30-60-240-420 IFP 63-69; ISIP 898; FFP 78-111; FSIP 1252. Rec. 30' mud, 58' slightly oil & gas cut mud, 29' oil & gas cut mud.

Name	Top	Bottom
Herrington	1853	(+17)
Wabaunsee	2650	(-780)
Topeka	3114	(-1244)
Heebner	3442	(-1572)
Douglas Sh	3480	(-1610)
Br. Lime	3624	(-1754)
Lansing	3648	(-1778)
B/KC	3988	(-2118)
Mississippi	4085	(-2215)
Kinderhook	4180	(-2310)
Viola	4256	(-2386)
L.T.D.	4301	(-2431)

RELEASED
 OCT 20 1988
 FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	32	259	Lite Class A	100	3% CC 2% Gel
				1" from top w/	Class A	70	3% CC 2% Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated			Depth			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)						
Not Applicable							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Used on Lease Commingled