

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Kansas Crude, Inc. API NO. 15-151-20,804 - 50-50

ADDRESS 202 Wolcott Building COUNTY Reno

Hutchinson, Kansas 67501 FIELD wildcat

** CONTACT PERSON Robert Dilts PROD. FORMATION _____
PHONE 263-7092

PURCHASER _____ LEASE Jorns

ADDRESS _____ WELL NO. #1

DRILLING DaMac WELL LOCATION NE 1/4, NW, NE

CONTRACTOR _____ 330 Ft. from North Line and

ADDRESS P.O. Box 1164 1650 Ft. from East Line of

Great Bend, KS the (Qtr.) SEC 19 TWP 26S RGE 11W.

PLUGGING DaMac WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS P.O. Box 1164 KCC _____

Great Bend, KS KGS _____

TOTAL DEPTH 4400 PBTD _____ SWD/REP _____

SPUD DATE 8/21/80 DATE COMPLETED 8/28/80 PLG.

ELEV: GR 1856 DF _____ KB 1864

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 8 5/8 @ 309' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Timothy H. Shaffer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Timothy H. Shaffer
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1 day of July, 19 82.

SHIRLEY A. WILSON
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXP. 2-26-85

Shirley A. Wilson
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
AUG 17 1982
CONSERVATION DIVISION
Wichita, Kansas

RECEIVED
STATE CORPORATION COMMISSION
JUL 27 1982
CONSERVATION DIVISION
Wichita, Kansas

OPERATOR Kansas Crude, Inc. LEASE Jorns #1 SEC. 19 TWP. 26S RGE. 11W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 op30, si60, op60, si60 ISI 654 FSI 654 IF 122-177 FF 233-366 IFH 2100 Rec. 120' of heavy oil and gas cut mud 120' of muddy gassy oil, 120' of oil gas cut H ₂ O, 95% H ₂ O, 5% oil 480' salt H ₂ O	4248	4260	Lansing Base of K.C Conglomerate Miss. Chert Kinderhook Viola Simpson Shale Sandstone	3648 3984 4039 4086 4169 4260 4356 4366
DST #2 op30, si30, op30, si30 IP 531 FP 429 IF 55-55 FF 66-66 IFH 2174 Rec. 60' of drilling mud Surface casing 8 5/8" @ 309 w/250	4315	4345		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil, Gas, Water	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Perforations	CFPB

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Kansas Crude, Inc. API NO. 15-151-20,804-00-00

ADDRESS 202 Wolcott Building COUNTY Reno

Hutchinson, Kansas 67501 FIELD Wildcat

** CONTACT PERSON Robert Dilts PROD. FORMATION _____

PHONE 263-7092

PURCHASER _____ LEASE Jorns

ADDRESS _____ WELL NO. #1

DRILLING DaMac WELL LOCATION NE 1/4, NW, NE

CONTRACTOR _____ 330 Ft. from North Line and

ADDRESS P.O. Box 1164 1650 Ft. from East Line of

Great Bend, KS the (Qtr.) SEC 19 TWP 26S RGE 11W.

PLUGGING DaMac WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS P.O. Box 1164 KCC

Great Bend, KS KGS

TOTAL DEPTH 4400 PBTD _____ SWD/REP

SPUD DATE 8/21/80 DATE COMPLETED 8/28/80 PLG.

ELEV: GR 1856 DF _____ KB 1864

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 8 5/8 @ 309' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Timothy H. Shaffer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Timothy H. Shaffer
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1 day of July, 19 82.

SHIRLEY A. WILSON
NOTARY PUBLIC
STATE OF KANSAS
MY COMMISSION EXPIRES: 8-26-85

Shirley A. Wilson
(NOTARY PUBLIC)
Shirley A. Wilson

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

RECEIVED
STATE CORPORATION COMMISSION
JUL 27 1982

AUG 17 1982

CONSERVATION DIVISION
Wichita, Kansas

CONSERVATION DIVISION
Wichita, Kansas

OPERATOR Kansas Crude, Inc. LEASE Jorns #1 SEC. 19 TWP. 26S RGE. 11W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
DST #1 op30, si60, op60, si60. ISI 654 FSI 654 IF 122-177 FF 233-366 IFH 2100 Rec. 120' of heavy oil and gas cut mud 120' of muddy gassy oil, 120' of oil gas cut H ₂ O, 95% H ₂ O, 5% oil 480' salt H ₂ O		4248	4260	Lansing	3648
				Base of K.C	3984
				Conglomerate	4039
				Miss. Chert	4086
				Kinderhook	4169
				Viola	4260
				Simpson Shale	4356
				Sandstone	4366
DST #2 op30, si30, op30, si30 IP 531 FP 429 IF 55-55 FF 66-66 IFH 2174 Rec. 60' of drilling mud Surface casing 8 5/8" @ 309 w/250		4315	4345		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method: (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Gas bbls. MCF	Water % bbls. CFPB
Disposition of gas (vented, used on lease, or sold)	Perforations	