

ORIGINAL SIDE ONE
KCC

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

MAY 1 2

API NO. 15-033-20852-00-00

County Comanche

C NW SW SE Sec. 30 Twp. 33 Rge. 20 X E

1990 Feet from S/N (circle one) Line of Section

2310 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Eubank "B" Well # 1

Field Name Wildcat

Producing Formation ---

Elevation: Ground 1785' KB 1798'

Total Depth 6710' PBSD

Amount of Surface Pipe Set and Cemented at 15 jts, 649 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A I D B K O
(Data must be collected from the Reserve Pit)

Chloride content 0 ppm Fluid volume 8068 bbls

Dewatering method used Evaporation & Deflocculation

Location of fluid disposal if hauled offsite:

Operator Name Hauled by Dillco, Inc.

Lease Name Harmon SWD 4489 License No. 5993

NW Quarter Sec. 11 Twp. 33 S Rng. 20 E/W

County Comanche Docket No. CD-98329

Operator: License # 30444

Name: Charter Production Company & Samuel Gary, Jr.

Address: 224 E. Douglas, Suite 400

City/State/Zip Wichita, KS 67202

Purchaser: N/A

Operator Contact Person: Robert C. Spurlock

Phone (316) 264-2808

Contractor: Name: Eagle Drilling, Inc.

License: 5380

Wellsite Geologist: Tim McCoy

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR S10W

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Depth _____ New Depth 1996

Deepening Re-perf. Conv. to Int./SWD

Plug Back (Part) _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

4/20/92 5/3/92 5/4/92

Spud Date Date Reached TD Completion Date

RELEASED
CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert Spurlock

Title President Date 5/12/92

Subscribed and sworn to before me this 12th day of May 19 92.

Notary Public Nancy Kandt

Date Commission Expires 2/4/96 My Appt. Exp. 2/4/96

NANCY KANDT
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 2/4/96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution: KCC RSWD/Rep NSGA
 KGS STATE CORPORATION COMMISSION Other
(Specify)
MAY 13 1992

SIDE TWO
ORIGINAL

Operator Name Charter Production Co. & Samuel Gary, Jr. Lease Name Eubank "B" Well # 1
 Sec. 30 Twp. 33 Rge. 20 East West
 County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

See attached.

List All E. Logs Run:
 Neutron Density Fastlook
 Strata Dipmeter Array Ind. Caliper
 Array Induction Geologist's
 Compensated Sonic

PLEASE KEEP ALL INFORMATION CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	15	25#	649'	Light	275	
					Class A	100	

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: N/A <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
N/A					

TUBING RECORD Size N/A Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours Oil _____ Bbls. Gas _____ Mcf Water _____ Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

KCC

MAY 1 2

FORMATION TOPS

CONFIDENTIAL

15-033-20852

ELOG Tops

Le Compton 4013 (-2215)	4009 (-2211)
Heebner 4190 (-2392)	4186 (-2388)
Toronto 4199 (-2401)	4197 (-2399)
Douglas 4230 (-2432)	4230 (-2432)
Lansing 4378 (-2580)	4376 (-2578)
Stark 4785 (-2987)	4783 (-2985)
Swope 4809 (-3011)	4802 (-3004)
Marmaton 4916 (-3118)	4913 (-3115)
Pawnee 5008 (-3210)	5003 (-3205)
Cherokee 5070 (-3272)	5065 (-3267)
Morrow Shale 5184 (-3386)	5179 (-3381)
Mississippian 5210 (-3412)	5206 (-3208)
Osage 5900 (-4102)	5907 (-4109)
Viola "A" 6312 (-4514)	6311 (-4513)
Viola "B" 6333 (-4535)	6333 (-4535)
Viola "C" 6412 (-4614)	6411 (-4613)
Simpson 6526 (-4728)	6517 (-4719)
Arbuckle 6664 (-4866)	6660 (-4862)
Total Depth 6710	

PLEASE KEEP ALL INFORMATION CONFIDENTIAL.

RELEASED

APR 1 1996

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

MAY 13 1992

CONSERVATION DIVISION
Wichita, Kansas



ORIGINAL KCC

MAY 12

REMITTANCE ADVICE

INVOICE DATE
04/20/92

CONFIDENTIAL

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS: NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: B.J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297
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PAGE 2	INVOICE NO. 060495
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AUTHORIZED BY 060495

PURCH. ORDER REF. NO.

CHARTER PRODUCTION

224 E DOUGLAS
SUITE 400
WICHITA KS 67202
WELL NUMBER : 8-1

CUSTOMER NUMBER : 14226 - 0

LEASE NAME AND NUMBER BRANK	STATE 16	COUNTY/PARISH 1407	CITY Medicine Lodge	DISTRICT NAME 584	DISTR. NO.
JOB LOCATION/FIELD A	MTA DISTRICT	DATE OF JOB 04/20/92	TYPE OF SERVICE LAND-CONDUCTOR/SURFACE		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10940101	1080.00	DRAYAGE, PER TON MILE	0.79		853.20
			SUBTOTAL		5,432.46
			DISCOUNT		1,358.10

RELEASED
APR 1 1996
FROM CONFIDENTIAL

ACCOUNT:	1.0000% BARBER	2,461.53	24.62
	4.2500% KS-NEW WELL	2,461.53	104.60
			RECEIVED STATE CORPORATION COMMISSION MAY 14 1992

TAX EXEMPTION STATUS:	PAY THIS AMOUNT	CONSERVATION DIVISION Wichita, KS 67203-58
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ORIGINAL



HALLIBURTON SERVICES

KCC

MAY 12

HEMII TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

A Halliburton Company

CONFIDENTIAL

INVOICE NO.	DATE
214519	05/04/1992

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
WIBANK B 1		COMANCHE		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
PRATT	EAGLE DELG	PLUG TO ABANDON		05/04/1992	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
55799	CURTIS DURALL			COMPANY TRUCK	33932

CHARTER PRODUCTION
224 E. DOUGLAS, SUITE 400
WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	RICING AREA - EASTERN AREA1 MILEAGE	62	MI	2.60	161.20
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	395.00	395.00
090-926	MISCELLANEOUS PUMP JOB-ADD HRS	3	HR	130.00	390.00
504-308	STANDARD CEMENT	81	SK	5.88	476.28
506-105	POZMIX A	54	SK	3.29	177.66
506-121	HALLIBURTON-GEL 2%	2	SK	.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	5	SK	14.75	73.75
500-207	BULK SERVICE CHARGE	145	CET	1.15	166.75
500-306	MILEAGE CMTG MAT DEL OR RETURN	381.52	TMI	.80	305.22
INVOICE SUBTOTAL					2,145.86
DISCOUNT-(BID)					386.22-
INVOICE BID AMOUNT					1,759.64
*-KANSAS STATE SALES TAX					74.79
*-PRATT COUNTY SALES TAX					17.60
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$1,852.03

RELEASED
APR 1 1996
FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION
MAY 14 1992
CONSERVATION DIVISION
Wichita, Kansas

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.



ORIGINAL

REMITTANCE ADVICE

INVOICE DATE
04/20/92

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS: NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: S.J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297
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PAGE 1	INVOICE NO. 060495
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AUTHORIZED BY
060495

PURCH. ORDER REF. NO.

CHARTER PRODUCTION

KCC

MAY 12

CONFIDENTIAL

224 E DOUGLAS
SUITE 400
WICHITA KS 67202
WELL NUMBER : B-1

CUSTOMER NUMBER : 14226 - 0

LEASE NAME AND NUMBER EUBANK	STATE 14	COUNTY/PARISH 1407	CITY	DISTRICT NAME Medicine Lodge	DISTR. NO. 584
JOB LOCATION/FIELD NA	MTA DISTRICT	DATE OF JOB 04/20/92	TYPE OF SERVICE LAND-CONDUCTOR/SURFACE		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100306	1.00	CEMENT CASING 501 TO 1,000 FEET	663.00		663.00
10109005	60.00	MILEAGE CHRG. FROM NEAREST BASE OF	2.47		148.20
10409600	1.00	BAFLE PLATE	99.25	GAL	99.25
10409600	2.00	CENTRALIZERS	60.00	GAL	120.00
10409600	1.00	BASKET	198.00	GAL	198.00
10410504	279.00	CLASS "A" CEMENT	5.79	CF	1,615.41
10415018	96.00	FLY ASH	3.06	CFT	293.76
10415049	1000.00	A-7-P CALCIUM CHLORIDE PELLETS	0.48	LB	480.00
10420145	1623.00	BJ GEL. BENTONITE PER POUND	0.15	LB	243.45
10422008	94.00	CELLO FLAKE	1.35	LB	126.90
10430636	1.00	8 5/8" TOP PLUG RESIN/PLASTIC CORE	105.25	EA	105.25
10880001	419.00	MIXING SEVICE CHRG DRY MATERIALS.	1.16		486.04

ACCOUNT

RECEIVED
STATE CORPORATION COMMISSION

MAY 14 1992

TAX EXEMPTION STATUS:

CONSERVATION DIVISION
Wichita, Kansas