

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4145  
Name Roberts and Murphy, Inc.  
Address P. O. Box 7125  
1500 North Market, Suite R-300  
City/State/Zip Shreveport, LA 71137-7125

Purchaser N/A

Operator Contact Person Brad Cummings  
Phone (318) 221-8601

Contractor: License # 6059  
Name R & G Drilling

Wellsite Geologist Lee Jenkins  
Phone (318) 221-8601

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp. Abd.
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OAWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

1-27-85 2-15-85 4-10-85  
Spud Date Date Reached TD Completion Date

6750  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 850' feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-033-20,669-00-00

County Comanche

NW NW SW Sec. 12 Twp. 35 Rge. 20  East  West

4950 Ft North from Southeast Corner of Section  
4950 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

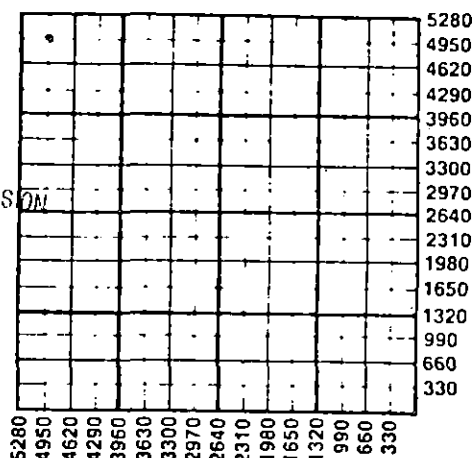
Lease Name Box Ranch Well # 1-12

Field Name Unnamed

Producing Formation Viola

Elevation: Ground 1712 KB 1725

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
MAY 23 1985  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Reinjecting  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner  
Sec Twp Rge  East  West

Surface Water 3000' Ft North from Southeast Corner (Stream, pond etc.) 2500' Ft West from Southeast Corner  
Sec 11 Twp 35 Rge 20  East  West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Brad Cummings  
Title Landman Date 5/21/85

Subscribed and sworn to before me this 21st day of May 1985  
Notary Public Martha R. Orndorff for Christman, La.  
Date Commission Expires

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 12 Twp 35 Rge 20 W

SIDE TWO

Operator Name Roberts and Murphy, Inc. Lease Name Box Ranch Well # 1-12

Sec. 12 Twp. 35 Rge. 20  East  West County Comanche

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Core #1 4245-4275

Core #2 4835-4865

DST #1 6310-6431

IFP 295-310 ISIP 650  
 FFP 320-450 FSIP 670  
 IHP FHP

Name	Top	Bottom
LeCompton	-2253	
Elgin	-2361	
Hebner SH	-2458	
Lansing K.C.	-2655	
Swope	-3123	
Marmaton	-3243	
Morrow Sh	-3499	
Mississippi	-3520	
Viola	-4535	
Simpson	-4751	
Arbuckle	-4907	

CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9 5/8	8 5/8	20#	850'			
Production	7 7/8	5 1/2	15.5#	6750'	20/20 Class H Posmix	400	18% salt with Gilsonite
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
4 SPF	6422-6452			1500 gals 15% 2 strength FE with KCL flush, 2500 gals 15% 2 strength FE, KCL flush, 1500 bbls 15% 2 strength acid frag with 6000 gals KCL flush, 660,000 CF nitrogen			
TUBING RECORD		Size 2 3/8	Set At 6500	Packer at 6400	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (explain) T/A					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF					

RELEASED

AUG 07 1986

FROM CONFIDENTIAL

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) .....  
 Dually Completed  Conmingled