

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4145  
Name Roberts and Murphy, Inc  
Address P.O. Box 7125  
Shreveport, LA 71137-7125

Purchaser NA

Operator Contact Person Brad Cummings  
Phone 318-221-8601

Contractor: License # 6059  
Name R & G Drilling

Wellsite Geologist Lee Jenkins  
Phone 318-221-8601

Designate Type of Completion

- New Well     Re-Entry     Workover
- Oil     SWD     Temp Abd
- Gas     Inj     Delayed Comp.
- Dry     Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary     Air Rotary     Cable

7/1/85    7/22/85    8/4/85  
Spud Date    Date Reached TD    Completion Date

6850    4400  
Total Depth    PBDT

Amount of Surface Pipe Set and Cemented at 850 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Brad Cummings

Title Handman Date 10/3/85

Subscribed and sworn to before me this 3rd day of October 1985

Notary Public Myrtle A. Oakeshott

Date Commission Expires with life

MYRTLE A. OAKESHOTT, Notary Public  
Commission Expires  
My Commission Expires

API NO. 15- 033-20,679 - 00, 00

County Comanche

SW NW Sec. 13 Twp. 35 Rge. 20  East  West

2970 Ft North from Southeast Corner of Section  
4950 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

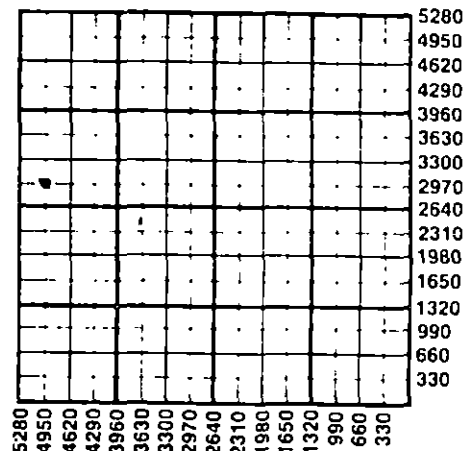
Lease Name Box Ranch Well # 1-13

Field Name Box Ranch Tuttle, SE

Producing Formation Toronto

Elevation: Ground 1688' KB 1700'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received

Distribution

KCC     SWD/Rep     NGPA  
 KGS     Plug     Other  
(Specify)

RECEIVED  
STATE CORPORATION COMMISSION  
Form ACO-1 (7-84)

OCT 10 1985

Sec. 13 Twp. 35 Rge. 20 W

SIDE TWO

Operator Name ..... Roberts and Murphy, Inc. .... Lease Name... Box Ranch ..... Well #..... 1-13

Sec..... 13 ..... Twp..... 35S ..... Rge..... 20 .....  East  West ..... County..... Comanche .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

DST #1 - 4218-4230  
 PKR - Failed

DST #2 - 4220-4227  
 PKR - Failed

Formation Description  
 Log  Sample

Name	Top	Bottom
LeCompton	-3889	
Elgin	-4076	
Heebner	-4184	
Toronto	-4219	
Lansing Kansas City	-4389	
Mormaton	-4974	
Morrow Sh	-5239	
Mississippian	-5297	
Viola	-6304	
Simpson	-6516	
Arbuckle	-6632	

**CONFIDENTIAL**

RELEASED

DEC 12 1986

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
...Conductor...	..13.5/8..	..13.5/8.....	..30#.....	..80'.....	Common...	..200..	2%Gal.1/2#. flo seal
...Surface.....	..9.5/8..	..8.5/8.....	..20#.....	..850'.....	Common...	..275..	2%Gal.1/2#. flo seal
...Production...	..7.7/8..	..4.1/2.....	..14.5#.....	..4400'.....	50/50Pos mlx	..200..	12.5.gilsonite 18% salt -500gal
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
...4.SPF.....	...4221-4228.....			1000.gals.mud.acid.....		A221-28.	
.....	.....			1500.gals.HCL.acid.....		A221-28.	
.....	.....			.....		.....	
.....	.....			.....		.....	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
.....		.5 Bbls	600 MCF	25 Bbls	1200/1 CFPB	42°	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 4221-4228.....  
 Used on Lease  Dually Completed .....  
 Commingled