

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4145
Name Roberts and Murphy, Inc.
Address P.O. Box 7125
1500 North Market Suite R-300
City/State/Zip Shreveport, LA 71137-7125

Purchaser: N/A

Operator Contact Person Brad Cummings
Phone (318) 221-8601

Contractor: License # 6059
Name R & G Drilling

Wellsite Geologist Lee Jenkins
Phone (318) 221-8601

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

..3-11-85..	3-25-85.....	4-23-85.....
Spud Date	Date Reached TD	Completion Date
..6850.....	..5686.....	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 855 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-033-20,672-00-00

County Comanche

N/2 NE NW Sec. 14 Twp. 35 Rge. 20 East West

4950 Ft North from Southeast Corner of Section
3280 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

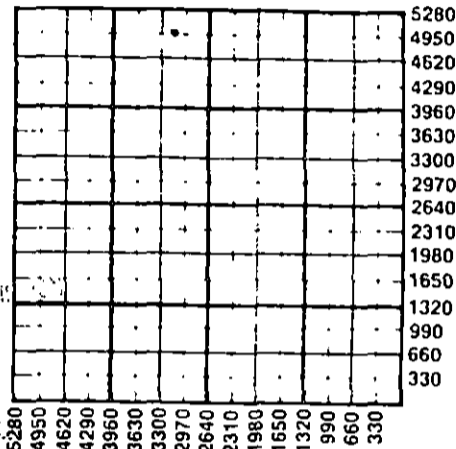
Lease Name Box Ranch Well # 1-14

Field Name ~~Box Ranch~~ Tuttle, SE

Producing Formation Morrow

Elevation: Ground 1724 KB 1737

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
MAY 23 1985
COMPLETION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 3000 Ft North from Southeast Corner
(Stream, pond etc.) 3500 Ft West from Southeast Corner
Sec 11 Twp 35 Rge 20 East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Brad Cummings

Title Landman Date 5/21/85

Subscribed and sworn to before me this 21st day of May 1985

Notary Public Myrtle O. Oberholt for Colby, Kansas

Date Commission Expires 1st of June

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached

Wireline Log Received

Drillers Time Log Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)

Sec 14 Twp 35 Rge 20 W

SIDE TWO

Operator Name Roberts and Murphy, Inc. Lease Name..... Box Ranch Well #. 1-14..

Sec..... 14 Twp..... 35 Rge..... 20 East West County..... Comanche

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 6460-6505
 IFP 49-51 ISIP 367
 FFP 53-52 FSIP 126
 IHP 3163 FHP 3081 Rec. 10' Mud

Name	Top	Bottom
LeCompton	-2283	
Elgin	-2373	
Hebner	-2487	
Lansing K.C.	-2680	
Swope	-3167	
Marmaton	-3277	
Morrow Sh.	-3540	
Mississippi	-3600	
Viola	-4563	
Simpson	-4780	
Arbuckle	-4925	

CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9.5/8	8.5/8	20#	850'	Class. H.		
Production	7.7/8	5.1/2	15.5#	5500'	20/20 Posmix	220	18% salt with Gilsonite
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2. SPF.	5324 to 5336			None			
RELEASED							
TUBING RECORD		Size 2 3/8	Set At 5281	Packer at 5281	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Specify)					
Estimated Production Per 24 Hours		Oil 5 Bbls	Gas 500 MCF	Water	Gas-Oil Ratio	Gravity .67 grav	

RELEASED
 AUG 07 1986

FROM CONFIDENTIAL

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation Other (Specify) 5324-5336
 Sold Used on Lease Dually Completed Commingled