

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 30224  
Name: Dominion Oil & Gas Corporation  
Address 107 North Market - Suite 1115  
city/State/Zip Wichita, KS 67202  
Purchaser: Texaco/Republic Natural Gas  
Operator Contact Person: Kent Deutsch  
Phone (316) 267-7551  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Kent Deutsch  
Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIDW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back \_\_\_\_\_ PBDT  
 Coamingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
12-8-93 12-13-93 01-20-94  
Spud Date Date Reached TD Completion Date

API NO. 15- 151-22,112 <sup>-00-02</sup> **ORIGINAL**  
County Pratt  
NW NW NW \_\_\_\_\_ Sec. 4 Twp. 26 Rge. 11  E  
4950 Feet from (S/W (circle one) Line of Section  
4950 Feet from (E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, (S), NW or SW (circle one)  
Lease Name Freymiller Well # 3-4  
Field Name Bauman  
Producing Formation Mississippi  
Elevation: Ground 1838 KB 1846  
Total Depth 4220' PBDT \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 220' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.  
Drilling Fluid Management Plan ALT 1 of H 8-19-94  
(Data must be collected from the Reserve Pft)  
Chloride content 50000 ppm Fluid volume 800 bbls  
Dewatering method used Vacumn Truck  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name Bullseye Roustabout Service  
Lease Name Clarke License No. 31056  
NW Quarter Sec. 10 Twp. 26 S Rng. 12W E/W  
County Pratt Docket No. D-21,405

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidentially for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kent Deutsch  
Title Owner Date 4-12-94  
Subscribed and sworn to before me this 12th day of April  
19 94  
Notary Public Daphne V. Star  
Date Commission Expires 10-1-97

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 SWD/Rep  NGPA  
 KSS  Plug  Other  
(Specify)

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APR 13 1994

P1

# ORIGINAL

SIDE TWO

Operator Name Dominion Oil & Gas Corporation Lease Name Freymler Well # 3-4  
 Sec. 4 Twp. 26 Rge. 11  East  West County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No (Submit Copy.)  
 List All E.Logs Run:  
 Comp. Neutron Density  
 Dual Induction  
 Frac Finder  
 Coral

| Name        | Top  | Datum |
|-------------|------|-------|
| Heebner Sh. | 3424 | -1583 |
| Douglas Sh. | 3456 | -1615 |
| Brown Lime  | 3601 | -1760 |
| Lansing     | 3628 | -1787 |
| Base K.C.   | 3960 | -2119 |
| Mississippi | 4070 | -2229 |
| Kinderhook  | 4178 | -2337 |

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Surface           | 14-3/4"           | 10-3/4"                   | 32#             | 220'          | 60/40 poz      | 190          | 2%gel 3% cc.               |
| Production        | 7-7/8"            | 5 1/2"                    | 14#             | 4204'         | 60/40 poz      | 175          | latex last 50sx            |

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

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| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-------|
| 2              | 4072-4080  | 2000 gals. 7 1/2% MCA  |       |
| 1              | 4082, 4084, 4086, 4088, 4090, 4092, 4104, 4106, 4110.                                  | 25000# 20/40 sd., 160000# 12/20 sd.  |       |
|                |  | 95000 gals. 40# gelled water.  |       |

**TUBING RECORD** Size 2 7/8" Set At 4140' Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 01-20-94 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil 100 Bbls. Gas 100 Mcf Water 30 Bbls. Gas-Oil Ratio \_\_\_\_\_ Gravity 40

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 4072-4110

Phone 913-483-2627, Russell, KS  
 Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS  
 Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS  
 Phone 913-798-3843, Ness City, KS

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

6001 ORIGINAL

New

|       |             |          |      |          |     |       |    |   |        |             |         |           |        |        |        |
|-------|-------------|----------|------|----------|-----|-------|----|---|--------|-------------|---------|-----------|--------|--------|--------|
| Date  | 12-13-93    | Sec.     | 4    | Twp.     | 21e | Range | 11 | Called Out                                | 8:00AM | On Location | 12:30PM | Job Start | 1:40PM | Finish | 2:30PM |
| Lease | Frey Miller | Well No. | #3-4 | Location |     |       |    | Stafford, Ste Co. Lu. 3 1/2 E, 1/2 S, E/S | Pratt  | County      | Pratt   | State     | KS     |        |        |

|                     |                |            |            |
|---------------------|----------------|------------|------------|
| Contractor          | Duke Rig #2    |            |            |
| Type Job            | Production     |            |            |
| Hole Size           | 7 3/8"         | T.D.       | 4220'      |
| Csg.                | 5 1/2"         | Depth      | 4204'      |
| Tbg. Size           |                | Depth      |            |
| Drill Pipe          |                | Depth      |            |
| Tool                |                | Depth      |            |
| Cement Left in Csg. | 1' Street Shop | Shoe Joint | 1'         |
| Press Max.          | 7000 psi       | Minimum    |            |
| Meas Line           |                | Displace   | 102.6 BLS. |
| Perf.               |                |            |            |

|   |                          |       |           |
|---|--------------------------|-------|-----------|
| Owner   | Same                     |       |           |
| To Allied Cementing Co., Inc.<br>You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. |                          |       |           |
| Charge To   | Dominion Oil & Gas Corp. |       |           |
| Street  | 107 N. Market Suite 115  |       |           |
| City  | Wichita                  | State | KS, 67202 |
| The above was done to satisfaction and supervision of owner agent or contractor. 2167-7551  |                          |       |           |
| Purchase Order No.  |                          |       |           |
| x (Signature)   |                          |       |           |
| <b>CEMENT</b>   |                          |       |           |

| EQUIPMENT |     |          |        |
|-----------|-----|----------|--------|
| #         | No. | Cementer | Tim    |
| Pumptrk   | 181 | Helper   | Bob W. |
|           | No. | Cementer |        |
| Pumptrk   |     | Helper   |        |
| #         |     | Driver   | Bob B. |
| Bulktrk   | 240 | Driver   |        |

|                |  |
|----------------|--|
| Amount Ordered | 150 SKS <sup>60</sup> 40 2% Gel, 50 SKS <sup>60</sup> 40 2% Gel, 60 # Lat. |
| Consisting of  |  |
| Common         |  |
| Poz. Mix       |  |
| Gel.           |  |
| Chloride       |  |
| Quickset       |  |
| Sales Tax      |  |

| DEPTH of Job |                   |
|--------------|-------------------|
| Reference:   | Pumptrk Charge    |
|              | Pumptrk Mileage   |
| 1            | 5 1/2 Rubber Plug |
|              | Sub Total         |
|              | Tax               |
|              | Total             |

|                    |  |
|--------------------|--|
| Handling           |  |
| Mileage            |  |
| Sub Total          |  |
| Total              |  |
| Floating Equipment |  |

Remarks: Ran 4204' of 5 1/2" csg. Mixed 125 SKS 60/40 2% Gel followed by 50 SKS 60/40 2% Gel. Washed line clean of cement. Replaced with fresh water. Sealed Bottomhole w/ 15 SKS. 590 Mousehole w/ 10 SKS.

Applied Cementing  
 By Tim Dickson

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