

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6408
Name W.K. BLACK, INC.
Address P.O. BOX 801
PRATT, KANSAS 67124
City/State/Zip

Operator Contact Person WILLIAM K. (BILL) BLACK
Phone 316-672-5712

Contractor: License # 5829
Name ALDEBARAN DRILLING CO., INC.

Wellsite Geologist RON FALWELL
Phone 316-549-3963

PURCHASER INLAND CRUDE

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

June 28-85 July 8-85 August 1-85
Spud Date Date Reached TD Completion Date
4,550' Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 308 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-151-21,619-0000

County Pratt

SE SE SE/4 Sec 36 Twp 26 Rge 12 East West

330 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

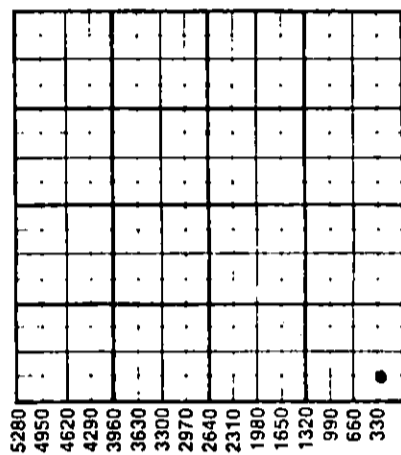
Lease Name SHRIVER Well # 1

Field Name NA Carmi Corner

Producing Formation Mississippi & Kansas City

Elevation: Ground 1858 KB 1867

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # T85-251

Groundwater 330 Ft North from Southeast Corner (Well) 330 Ft West from Southeast Corner of SE/4 Sec 36 Twp 26 Rge 12 East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

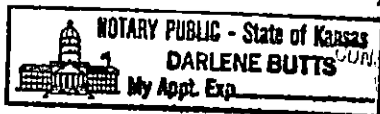
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature W.K. Black, President
Title Date Aug 19, 85

Subscribed and sworn to before me this 19th day of August, 1985

Notary Public Darlene Butts
Date Commission Expires April 23, 1987

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



RECEIVED STATE CORPORATION COMMISSION AUG 21 1985

Operator Name **W.K. BLACK, INC.** Lease Name **SHRIVER** Well # **J.....** SEC. **36** TWP **26** RGE. **12** East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

	Top	Bottom
#1 3836-3850 Rec. 15' SOCM. H.P.2050-1997; I.F. 41-31; F.F. 31-31; I.S.I. 41; F.S.I.41. 30-45-15-60.	Herington	1868- 1
#2 3850-3883 30-45-30-60, Rec. 1,340' GIP, 315' OCGM, I.F.P.73-62; F.F.P.115-105; I.S.I.575; F.S.I.627; F.H.P.2008	Council Grove	2211- 344
#3 3942-4000' 30-45-60-60 Rec. 150' SOCGM. I.H.P. 2133; F.H.P.2076; I.F. 67-62; F.F. 94-83; I.S.I.930; F.S.I.889; Temp. 121°.	Admire	2633- 766
#4 4084-4104; 30-30-60-60; H.P.2227; 2164; I.F. 73-52; F.F. 41-31; I.S.I. 62; F.S.I.104. Rec. 35' M.	Stottler	28-2- 935
	Topeka	3140-1273
	Heebner	3480-1613
	Brown Lime	3661-1795
	Lansing	3675-1808
	Base of K.C.	4033-2166
	Miss. Chert	4125-2258
	Kinderhook Shale	4260-2593
	Viola	4322-2455
	Simpson Shale	4417-2550
	Simpson Sand	4428-2561
	Arbuckle	4509-2642

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	25#	308'	Common	200	2% gel, 3% cc
Prod.	7 7/8"	4 1/2"	10.5#	4506'	50/50poz.	200	10% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
4 shots	4130-4150' - Miss.			500 gal. 10% INT.		4130-4150'	
				875 bbls. 30# cross lin gel			
				27,500# 16/30 & 10,000# 10/20			
4 shots	4 009-11; 3975-78; 3880-81-3874-76; 3862-63; 3845-47'			1,000 gal. acid 15% MCA		Same as	
				1,000 gal. 20% NE+20 ball s.		perf.	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	Size 2 3/8"	Set At 4177	Packer at -0-				
Date of First Production		Producing Method					
August 3, 1985		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		10	Being tested	50	NA	NA	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

4130-4150- & intervals perf. above.

