

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 7543  
Name Woods Petroleum Corporation  
Address P.O. Box 947  
City/State/Zip Pratt, KS 67124  
Purchaser Inland Purchasing/Republic Natural & Trans. Company/Gas Company  
104 S. Broadway / P.O. Box 8548  
Wichita, KS 67202/Pratt, KS 67124  
Operator Contact Person Mark P. Stevenson  
Phone 316-672-7514  
Contractor: License # 5380  
Name Eagle Drilling Inc.  
Wellsite Geologist Richard Harper  
Phone 316-672-6560

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWNED: old well, info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

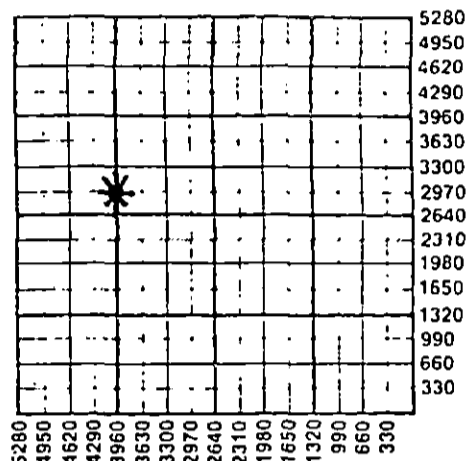
WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
...02-04-87 ...02-13-87... ..02-25-87...  
Spud Date Date Reached TD Completion Date  
4400 4334  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 347 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt  
Cement Company Name  
Invoice #

API NO. 15-151-21.796-0000  
County...Pratt  
C.S/2.S/2.NW.. Sec..35. Twp..26S Rge..12..  East  West  
...2970... Ft North from Southeast Corner of Section  
...3960... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)  
Lease Name...Mardis 'D' Well #1-35  
Field Name...Stead South Exp.  
Producing Formation...Mississippian  
Elevation: Ground...1868...KB...1881

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.186-105

Groundwater...2970..Ft North from Southeast Corner  
(Well) 4620..Ft West from Southeast Corner of  
Sec 35 Twp 26S Rge 12 East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West

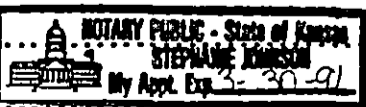
Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark P. Stevenson  
Title Operations Superintendent Date 5-27-87

Subscribed and sworn to before me this 27th day of May 1987  
Notary Public Stephen Johnson  
Date Commission Expires 3-30-91



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
RECEIVED  
STATE CORPORATION COMMISSION

MAY 27 1987  
Form ACO-1 (5-86)  
5-28-87  
CONSERVATION DIVISION  
Wichita, Kansas

Operator Name Woods Petroleum Corporation Lease Name Mardis 'D' Well # 1-35

Sec. 35 Twp. 26S Rge. 12 East  West  County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 4132-4216 (Mississippian) 15-60-54-150  
 IHP 2016; ISIP 1297; IFP 348-425;  
 FFP 484-866; FSIP 1278; FHP 2016  
 1st opening - gas to surface in 4 minutes  
 gauged 353 MCF to 195 MCF. 2nd opening  
 oil and gas to surface in 45 minutes.  
 Rec. 120' water.

Name	Top	Bottom
Heebner	3495	(-1614)
Toronto	3505	(-1624)
Douglas	3532	(-1651)
Br. Lime	3679	(-1798)
Lansing	3693	(-1812)
B/KC	4046	(-2165)
Miss.	4130	(-2279)
Viola	4360	(-2479)
L.T.D.	4400	(-2519)

RELEASED

JUN 08 1988

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.				FROM CONFIDENTIAL			
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	32	347	Lite/Common	200/100	3% CC/2% Gel. 3%CC
Production	7 7/8	4 1/2	10.5/11.6	4399	Lite/50-50oz	50/175	3% CC/18% salt 3/4% QFR-2 10# Gilsprite
PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
2	4132-4146; 4150-4165			1500 gal. 7 1/2% MCA + balls	4132-65 OA		
				Frac w/75,000 gal. 40#/gal gel	4132-65 OA		
				2% KCL wtr crosslinked fluid	725 sxs		
				20-40 sand, 900 sxs 12-20 sand			
TUBING RECORD		Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No		
		2 3/8	4227	--			
Date of First Production		Producing Method					
2-28-87		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio		Gravity
		230 Bbls	113 MCF	58 Bbls	CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Used on Lease  
 Completed  Commingled

...4132-4146....  
 ...4150-4165....