

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-151-21,834-0000

County...Pratt

...NW...SE...NW Sec. 35 Twp 26S Rge. 12... East West

...3630... Ft North from Southeast Corner of Section
...3630... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name...Mardis 'E' Well #...1-35

Field Name...Stead South

Producing Formation...Mississippi

Elevation: Ground...1866...KB...1871

Operator: License # 7543
Name Woods Petroleum Corporation
Address P.O. Box 947
City/State/Zip Pratt, KS 67124

Purchaser Inland Purchasing & Transportation Co
104 S. Broadway Wichita, KS 67202

Operator Contact Person Mark P. Stevenson
Phone (316) 672-7514

Contractor: License # 5929
Name Duke Drilling Co., Inc.

Wellsite Geologist Kent A. Deutsch
Phone (316) 687-9565

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

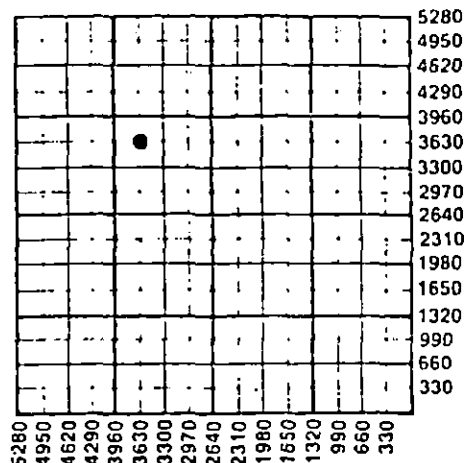
If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7-30-87... 8-06-87... 8-21-87...
Spud Date Date Reached TD Completion Date
4380... 4306...
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 350 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner
(Well) ...Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West

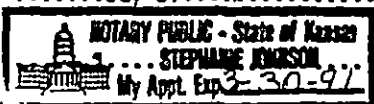
Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark P. Stevenson
Mark P. Stevenson
Title...Operations Superintendent... Date ..9-15-87...

Subscribed and sworn to before me this 15th day of September 1987
Notary Public Stephanie Johnson
Date Commission Expires 3-30-91



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
STATE OF KANSAS
9-17-87
SEP 17 1987

Sec. 25 Twp 26 Rge 12 W

Operator Name Woods Petroleum Corporation Lease Name Mardis, E Well # J-35

Sec. 35 Twp. 26S Rge. 12 East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

DST #1 4120-4138 (Mississippi) 15-45-60-120 IHP 2035; IFP 40-44; ISIP 745; FFP 66-658; FSIP 1341; FHP 2002. Rec. 1200' gas in pipe, 30' slightly oil cut mud (2% oil, 98% mud, no water), show of free oil on top of tool.	<table border="0"> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> <tr> <td>Heebner Sh</td> <td>3480</td> <td>(-1609)</td> </tr> <tr> <td>Douglas Sh</td> <td>3520</td> <td>(-1649)</td> </tr> <tr> <td>Br. Lime</td> <td>3666</td> <td>(-1795)</td> </tr> <tr> <td>Lansing</td> <td>3680</td> <td>(-1809)</td> </tr> <tr> <td>B/KC</td> <td>4030</td> <td>(-2159)</td> </tr> <tr> <td>Mississippi</td> <td>4120</td> <td>(-2249)</td> </tr> <tr> <td>Kinderhook Sh</td> <td>4296</td> <td>(-2425)</td> </tr> <tr> <td>Viola</td> <td>4330</td> <td>(-2459)</td> </tr> <tr> <td>L.T.D.</td> <td>4382</td> <td>(-2511)</td> </tr> </table>	Name	Top	Bottom	Heebner Sh	3480	(-1609)	Douglas Sh	3520	(-1649)	Br. Lime	3666	(-1795)	Lansing	3680	(-1809)	B/KC	4030	(-2159)	Mississippi	4120	(-2249)	Kinderhook Sh	4296	(-2425)	Viola	4330	(-2459)	L.T.D.	4382	(-2511)
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RELEASED
OCT 20 1988
FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	350	60-40 poz	110	2% gel, 3% CC
Production	7 7/8	4 1/2	10.5#	4363	50-50 poz	175	2% gel, 18% salt 5#/sx gilsonite
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
2	4120-4150			1500gal 7 1/2% mud acid		4120-4150	
				Frac with 75,000# cross-linked gel, 12,500# 100 mesh sand, 72,500# 20-40 mesh sand, 90,000# 12-20 mesh sand		4120-4150	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size		Set At		Packer at			
2 3/8		4245.95		--			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
9-03-87							
Estimated Production Per 24 Hours		Oil		Gas		Water Gas-Oil Ratio Gravity	
48 Bbls		MCF		70 Bbls		CFPB	

Disposition of gas: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perforation <input type="checkbox"/> Other (Specify)	4120-4150
	<input type="checkbox"/> Dually Completed <input type="checkbox"/> Commingled	