

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-151-21,867-0000

County...Pratt.....  
150' E of C N/2  
SW.NW..... Sec. 35. Twp 26S. Rge. 12. East West

\*\* Operator: License # 7543  
Name Woods Petroleum Corporation  
Address P.O. Box 947

3630 Ft North from Southeast Corner of Section  
4470 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

City/State/Zip Pratt, KS 67124  
Inland Purchasing/Republic Natural

Lease Name Mardis 'F' Well # 1-35

Purchaser & Trans. Co. /Gas Company  
104 S. Broadway /P.O. Box 8548  
Wichita, KS 67202/Pratt, KS 67124

Field Name Stead South

Operator Contact Person Mark P. Stevenson  
Phone (316) 672-7514

Producing Formation Mississippiian

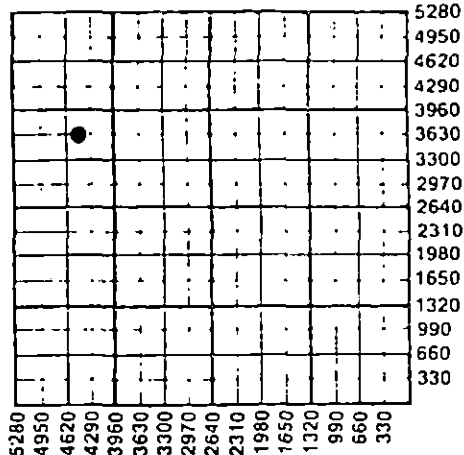
Elevation: Ground 1872 KB 1880

Contractor: License # 5929  
Name Duke Drilling Co., Inc.

Wellsite Geologist Kent Deutsch  
Phone (316) 267-7551

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

Section Plat



If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

..12-08-87. ....12-21-87.. ..02-04-88...  
Spud Date Date Reached TD Completion Date

..4360..... .....4249.....  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 305 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name  
Invoice #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #.....  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

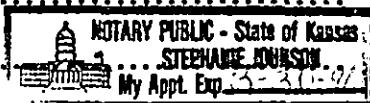
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark P. Stevenson  
Title Operations Superintendent Date 03-08-88

Subscribed and sworn to before me this 8th day of March 1988

Notary Public

Date Commission Expires



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
RECEIVED (specify)  
STATE CORPORATION COMMISSION

Sec. 35 Twp 26 Rge 12 W2

\*\*Assumed operations after completion from Mid-Continent Development, Inc. (KCC License #3633) 107 N. Market, Suite 1115 Wichita, KS 67202

MAR 11 1988  
Form ACO-1 (5-86) 1000  
3-11-88  
CONSERVATION DIVISION  
Wichita, Kansas

Operator Name Woods Petroleum Corporation Lease Name Mardis 'F' Well # 1-35

Sec. 35 Twp. 26S Rge. 12 East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1: 4143-4217 Mississippi  
 Time 15-45-60-120. IHP 1954; IFP 61-63;  
 ISIP 1296; FFP 101-146; FSIP 1321; FHP  
 1931; BHT 126 ° F. Rec. 1680' gas  
 in pipe; 180' oil and gas cut mud, 180'  
 water.

Name	Top	Bottom
Heebner Sh	3490	(-1610)
Douglas Sh	3529	(-1649)
Br. Lime	3678	(-1798)
Lansing	3692	(-1812)
B/KC	4046	(-2166)
Miss.	4140	(-2260)
Kinderhook Sh	4380	(-2428)
Viola	4336	(-2456)
L.T.D.	4363	(-2483)

RELEASED

APR 17 1969

FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface (new)	12 1/4	8 5/8	20	305	60-40 po	200	3% GeJ. 2% CC
Production (used)	7 7/8	4 1/2	10.5	4344	50-50 po	125	18% salt
					Lite	25	

PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		Depth
3	4144-4154		1500 gal. 7.172% mud acid +		4144-4164
2	4155-4164		balls		
			Frac with 125 sxs 100 mesh		4144-4164
			725 sxs 20-40 sd. 900 sxs		
			12-20 sd		

TUBING RECORD					
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
2 3/8	4206	--			

Date of First Production	Producing Method				
02-16-88	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	57 Bbls	TSTM MCF	27 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease

4144-4164

Partially Completed  
 Commingled