

ORIGINAL

SIDE ONE

RECEIVED 12/19/89

JAN 08 1991

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9232
Name: Timberline Oil & Gas Corp.
Address 4447 South Canyon Road -
Suite 1
City/State/zip Rapid City, S. Dakota
57702
Purchaser: Texaco Trading and Trans. Inc.
Operator Contact Person: Brant C. Grote
Phone (605) 341-3400

Contractor: Name: Lobo Drilling Co.
License: 5864

Wellsite Geologist: Scott Alberg

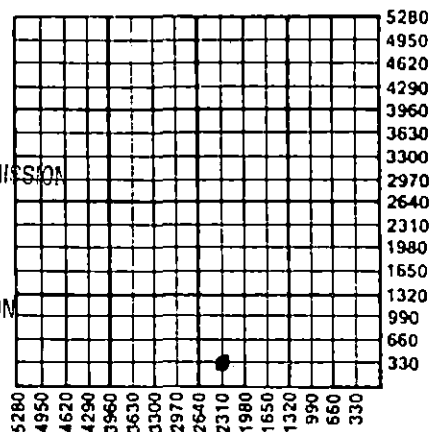
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If **OWNO**: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method: Mud Rotary Air Rotary Cable
Spud Date 11-28-89 Date Reached TD 12/18/89 Completion Date 12/18/89

API NO. 15- 151-21,964-0000
County Pratt FROM CONFIDENTIAL
SW SW SE Sec. 35 Twp. 26 Rge. 12 East West
330 Ft. North from Southeast Corner of Section
2310 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Trogdon Well # 2
Field Name Stead South
Producing Formation Mississippi
Elevation: Ground 1872 KB 1880'
Total Depth 4300' PBDT _____

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DECEMBER 26 1989
12-26-89
CONSERVATION DIVISION
Wichita, Kansas



Amount of Surface Pipe Set and Cemented at 263 Feet
Multiple Stage Cementing Collar Used? Yes No
If **Alternate II** completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 12/19/89
Subscribed and sworn to before me this 19th day of December, 19 89.
Notary Public: Trudy K. Steiger
TRUDY K. STEIGER
Date Commission Expires 3/30/96

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

PI

Operator Name Timberline Oil & Gas Corp. Lease Name Trogon Well # 2
 Sec. 35 Twp. 26 Rge. 12 East West County Pratt

RELEASED

JAN 08 1991

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached stable level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

Dual Induction Log
 Dual Porosity Log

Formation Description

Log Sample

Name Top Bottom

* See Geol. rept.
 Mississippian
 chert 4135' 4184'

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"		263'	60/40poz	150	2% gel 3% cc
Production	7-7/8"	4 1/2"	9.5#	429'	ASC	100	
					60/40poz	50	

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4138'-78'	1200 gal 15% Hcl; frac w/ 50000# sand 960 bbl X-linked KCl	4138'-78'

TUBING RECORD Size 2 3/8" Set At 4177' Packer At - Liner Run Yes No

Date of First Production 12/14/89 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	60	60	60	1000	42°

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify)

Production Interval 4138'-78'

15-151-21964-0000

ALLIED CEMENTING COMPANY, INC.

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P. O. BOX 31

RUSSELL, KANSAS 67665

DEC 04 1989

TOP

TELEPHONE:
AREA CODE 913 483-2627

V 8
J. 200

TO: Timberline Oil & Gas Corporation
4447 S. Canyon Road #1
Rapid City, S. Dakota 57702

INVOICE NO. 55361
PURCHASE ORDER NO. _____
LEASE NAME Trogdon #2
DATE Nov. 28, 1989

72

SERVICE AND MATERIALS AS FOLLOWS:

Common 90 sks @\$5.00	\$ 450.00	
Pozmix 60 sks @\$2.25	135.00	
Gel 3 sks @\$6.75	20.25	
Chloride 5 sks @\$20.00	<u>100.00</u>	\$ 705.25
Handling 150 sks @\$0.90	135.00	
Mileage (42) @\$0.03¢ per sk per mi	189.00	
Surface	360.00	
M1 @\$1.00 pmp. trk. (12)	12.00	
1 plug	<u>40.00</u>	<u>736.00</u>

Total \$ 1,441.25

Cement circ.

If account CURRENT 20% discount will be allowed. Payment paid within 30 days from date of invoice.

disc. $\frac{288.25}{1153.00}$

THANK YOU
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STATE CORPORATION COMMISSION

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1% PERCENT CHARGED THEREAFTER

DEC 20 1989
12-26-89
CONSERVATION DIVISION
Wichita, Kansas

PHONE:
AREA CODE 913 483-2827

15-151-21964-0000
ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

U-8
L-302

72

TO: Timberline Oil & Gas Corporation
4447 S. Canyon Rd #1
Rapid City, South Dakota 57702

INVOICE NO. 55392
PURCHASE ORDER NO. _____
LEASE NAME Trogdon #2
DATE Dec. 3, 1989

SERVICE AND MATERIALS AS FOLLOWS:

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DEC 03 1989

TOG

Common 30 sks @\$5.00 \$ 150.00
ASC 100 sks @\$7.00 700.00
Pozmix 20 sks @\$2.25 45.00
WFR II 840 gal @\$0.21 176.40

\$ 1,071.40

Handling 150 sks @\$0.90 135.00
Mileage (42) @\$0.03¢ per sk per mi 189.00
Production string 838.00
Mi @\$1.00 pmp. trk. (12) 12.00
1 plug 31.00

1,205.00

1-4 1/2" AFU 161.00
1 g. shoe 104.00
5 cent. 205.00

470.00

Total \$ 2,746.40

Float held

Disc

549.28

2,197.12

THANK YOU

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2 PERCENT CHARGED THEREAFTER

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STATE COMPTROLLER'S COMMISSION

DEC 26 1989
12-26-89
CONSERVATION DIVISION
Wichita, Kansas