

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9232
Name Timberline Oil & Gas Corp.
Address 105 E. 8th Street
City/State/Zip Pratt, KS 67124

Purchaser Texaco Trading and Transportation, Inc.

Operator Contact Person Brant C. Grote or Roy Knappe, Jr.
Phone 316 - 672-9476

Contractor: License # 5929
Name Duke Drilling Company, Inc.

Wellsite Geologist Roy Knappe, Jr.
Phone 303 - 779-9700

Designate Type of Completion

X New Well Re-Entry Workover
X Oil SWD Temp
Gas Inj Delayed Comp
Dry Other (Core, Water Supply)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

X Mud Rotary Air Rotary Cable
9-6-88 9-10-88 9-27-88
Spud Date Date Reached TD Completion Date
4250' 4217'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 264 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] President Date 11/14/88

Subscribed and sworn to before me this 14th day of November 1988
Notary Public Sharon K. Smith

Date Commission Expires 10/20/90



API NO. 15-151-21,897-0000
County Pratt
NW NW SE Sec 35 Twp 26 Rge 12 East X West

2310 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

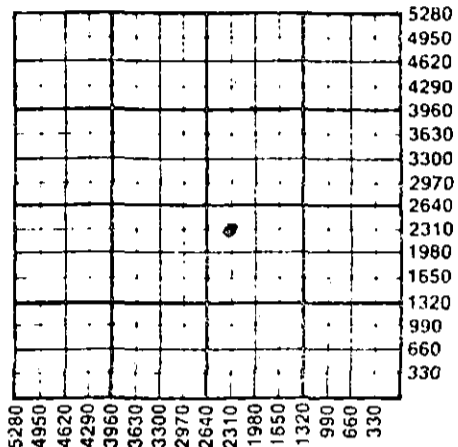
Lease Name Montgomery Well # 1

Field Name Stead So.

Producing Formation Mississippi

Elevation: Ground 1879' 1871' 1871' 1879'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Drilled Water Well (Sam's)
Division of Water Resources Permit # 788-470

X Groundwater 2310 Ft North from Southeast Corner
(Well) 2310 Ft West from Southeast Corner of
Sec 35 Twp 26 Rge 12 East X West

Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
11-15-88
Form ACO-1 (5-86)

Sec 35, Twp 26, Rge 12, East

15-151-21897-0000

SIDE TWO

Operator Name Timberline Oil & Gas Corporation Lease Name Montgomery RELEASED 1.

Sec 35 Twp 26 Rge 12 East West Pratt County MAR 07 1990

FROM CONFIDENTIAL

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No

Formation Description [x] Log [] Sample

Name Top Bottom
Mississippi 4130'

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Estimated Production Per 24 Hours

METHOD OF COMPLETION Production Interval

Disposition of gas: [] Vented [] Sold [x] Used on Lease
[] Open Hole [x] Perforation [] Other (Specify)
[] Dually Completed [] Conmingled
4130'-60'