

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5087  
Name Texas Energies, Inc.  
Address P.O. Box 947  
City/State/Zip Pratt, KS 67124

Purchaser: Inland Crude  
104 S. Broadway  
Wichita, KS 67202

Operator Contact Person Mark P. Stevenson  
Phone (316) 672-7514

Contractor: License # 5149  
Name Wheatstate Oilfield Services

Wellsite Geologist Scott Alberg  
Phone (316) 672-5729

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

Spud Date 01-27-86 Date Reached TD 02-04-86 Completion Date 02-26-86  
Total Depth 4510 PSTD 4455

Amount of Surface Pipe Set and Cemented at 375 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-151-21-760-000

County Pratt

C. S/2 SW NW Sec 35 Twp 26S Rge 12  East  West

2970 Ft North from Southeast Corner of Section  
4620 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

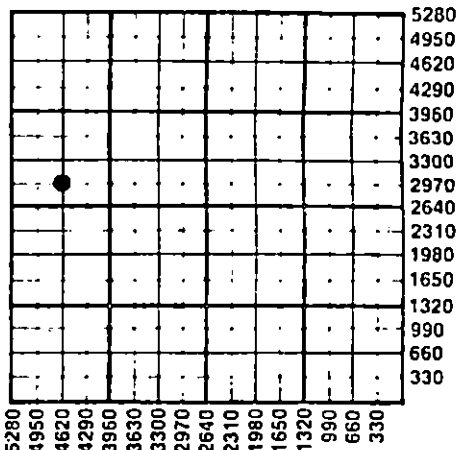
Lease Name Mardis 'B' Well # 1-35

Field Name Stead South Est

Producing Formation Mississippi

Elevation: Ground 1873 KB 1881

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T86-105

Groundwater 2970 Ft North from Southeast Corner (Well) 4620 Ft West from Southeast Corner of Sec 35 Twp 26S Rge 12  East  West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark P. Stevenson  
Title Operations Superintendent Date 4-16-86

Subscribed and sworn to before me this 16th day of April 1986  
Notary Public Mary L Tjaden  
Date Commission Expires 3/22/88

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

NOTARY PUBLIC - State of Kansas  
MARY L TJADEN  
My Appt. Exp. 3/22/88

APR 17 1986  
CONSERVATION DIVISION  
Wichita, Kansas

Sec 35 Twp 26S Rge 12

STATE OF KANSAS - CORPORATION COMMISSION  
 PRODUCTION TEST & GOR REPORT

Form C-5 Revised

Conservation Division  
 TYPE TEST: (Initial) Annual Workover Reclassification TEST DATE: 6-3-86  
 Company: TEXAS ENGR Lease: MARDIS 8 Well No.: 1-35  
 County: PRATT Location: Section 35 Township 26 Range 12 Acres  
 Field: Reservoir: Miss Pipeline Connection: Toland  
 Completion Date: 2-26-86 Type Completion (Describe): Tubing Plug Back T.D.: 4491 Packer Set At: N/A  
 Production Method: Pumping Type Fluid Production: Oil API Gravity of Liquid/Oil: 44.0  
 Flowing Casing Size: 4 1/2 Weight: 10.5 I.D.: Set At 4491 Perforations: 4136 To: 4186  
 Tubing Size: 2 3/8 Weight: 4.5 I.D.: Set At 4447 Perforations: To

Pretest: Starting Date: Time: Ending Date: Time: Duration Hrs.  
 Test: Starting Date: 6-3-86 Time: 9:30 Ending Date: 9-4-86 Time: 9:30 Duration Hrs.: 24hrs

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure		Separator Pressure			Choke Size	
Casing:	Tubing:					
Bbls./In.	Tank	Starting Gauge		Ending Gauge		Net Prod. Bbls.
	Size Number	Feet	Inches	Feet	Inches	Water Oil
Pretest:						
Test:	250 6031	9	2	184	11 10	238 54
Test:	250 6016	1	9 1/2	26	5 3/2	106 24 70

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections			Orifice Meter Range				
Pipe Taps:	Flange Taps:	Differential:	Static Pressure:				
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester In. Water	Pressure In. Merc. Psig or (Pd)	Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
Orifice Meter		venting	59 in of Gas				
Critical Flow Prover							
Orifice Well Tester							

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia)(Pm)	Extension /hw x Pm	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)

Gas Prod. MCFD: Oil Prod. Bbls./Day: Gas/Oil Ratio (GOR) = Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 4th day of June 1986

For Offset Operator: [Signature] For State: [Signature] STATE CORPORATION COMMISSION FOR COMPANY

JUN 16 1986  
 6-16-86  
 CONSERVATION DIVISION  
 Wichita, Kansas

