

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-151-21,868-0000

County... Pratt

...SE...SE...NW... Sec. 35... Twp 26... Rge. 12... East
West

** Operator: License # 7543
Name Woods Petroleum Coporation
Address P.O. Box 947

2970 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name... Mardis 'G' Well #... 1-35

Field Name... Stead South

Producing Formation... Mississippian

Elevation: Ground... 1873... KB... 1880

City/State/Zip... Pratt, KS 67124
Purchaser Inland Purchasing/Republic Natural
& Trans. Co. /Gas Company
104 S. Broadway /P.O. Box 8548
Wichita, KS 67202 /Pratt, KS 67124
Operator Contact Person Mark P. Stevenson
Phone (316) 672-7514

Contractor: License # 5929
Name Duke Drilling Co., Inc.

Wellsite Geologist... Kent Deutsch
Phone (316) 267-7551

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

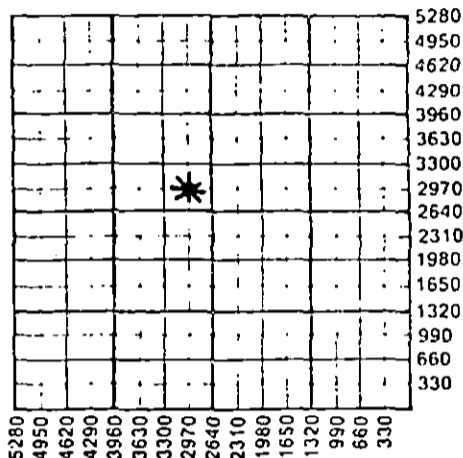
If OWWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
..01-02-88... ..01-09-88... ..01-22-88...
Spud Date Date Reached TD Completion Date
...4380... ..4276...
Total Depth PBD

Amount of Surface Pipe Set and Cemented at... 305 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated
from... feet depth to... w/... SX cmt
Cement Company Name
Invoice #

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner
(Well) ... Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water... 4950 Ft North from Southeast Corner
(Stream, pond etc)... 330 Ft West from Southeast Corner
Sec 2 Twp 27 Rge 12 East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark P. Stevenson
Title Operations Superintendent Date ..2-29-88..

Subscribed and sworn to before me this 29th day of February 1988
Notary Public Stephanie Johnson
Date Commission Expires



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 35 Twp 26 Rge 12 W

** Assumed operations after completion from Mid-Continent Development, Inc.
(KCC License #3633) 107 N. Market, Suite 1115 Wichita, KS 67202

Operator Name Woods Petroleum Corporation Lease Name Mardis 'G' Well # 1-35

Sec. 35 Twp. 26S Rge. 12 East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1 4136-4215 Mississippi
 Time 15-45-60-120. IHP 2144; IFP 274-311;
 ISIP 1045; FHP 2042; FFP 531-779; FSIP
 1009; BHT 118° F. Gas to surface 15 min.
 into ISIP. Gauged 14.2 MCF/D, decreased
 throughout test. Rec. 120' slightly
 oil and gas cut mud, 1150' gassy oil,
 420' slightly oil and gas cut water.

Name	Formation Description	
	Top	Bottom
Heebner Sh	3492	(-1612)
Douglas Sh	3528	(-1648)
Br. Lime	3678	(-1798)
Lansing	3694	(-1814)
B/KC	4043	(-2163)
Mississippi	4130	(-2250)
Kinderhook Sh	4338	(-2458)
Viola	4364	(-2484)
L.T.D.	4382	(-2502)

RELEASED
 APR 17 1969
 FROM CONFIDENTIAL

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface (new)	12 1/4	8 5/8	20	305	60-40 poz	175	2% gel, 3% CC
Production (used)	7 7/8	4 1/2	10.5	4359	Lite	25	10% salt, 5% pil-sonite/sx

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4136-4166	1500 gal. 7 1/2% mud acid + balls Frac with 125 sx 100 mesh sd, 725 sx 20-40 sd, 900 sx 12-20 sd	4136-4166

TUBING RECORD Size 2 3/8 Set At 4211 Packer at -- Liner Run Yes No

Date of First Production 02-05-88 Producing Method Flowing Pumping Gas Lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
117 Bbls	93 MCF	135 Bbls	793 CFPB	44.8° API at 66° F	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation
 Other (Specify) 4136-4166
 Dually Completed
 Conningled