

"TIGHT-HOLE" All information on Side Two is confidential and should be handled accordingly.

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5673 EXPIRATION DATE June 30, 1983

OPERATOR W. L. KIRKMAN, INC. API NO. 15-151-21,204

ADDRESS 453 So. Webb Rd. - P.O. Box 18611 COUNTY Pratt

Wichita, Kansas 67207 FIELD IUKA-CARMI

\*\* CONTACT PERSON Wayne L. Kirkman PROD. FORMATION Toronto

PHONE 316-685-5372

PURCHASER Kansas Gas Supply LEASE Dietz

ADDRESS Box 300 WELL NO. #5

Tulsa, Oklahoma WELL LOCATION SW NE NE

DRILLING ALDEBARAN DRILLING CO., INC. 880 Ft. from North Line and

CONTRACTOR ADDRESS P.O. Box 18611 1080 Ft. from East Line of

Wichita, Kansas 67207 the NE (Qtr.) SEC 32 TWP 26S RGE 12W.

PLUGGING NONE WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

CONTRACTOR ADDRESS

TOTAL DEPTH 4280 PBD 4275

SPUD DATE 10/16/82 DATE COMPLETED 1/5/83

ELEV: GR 1896 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 471 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wayne L. Kirkman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) Wayne L. Kirkman

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of January, 1983.

19 83

KATHLEEN G. QUINN STATE NOTARY PUBLIC Sedgwick County, Kansas My Appt. Exp. 3-20-83

(Signature) Kathleen G. Quinn (NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 20, 1983

Kathleen G. Quinn

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED JAN 26 1983 -26-83 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

15-151-21204-0000

ACO-1 WELL HISTORY

OPERATOR W. L. KIRKMAN, INC.

LEASE DIETZ #5

SEC. 32 TWP 26S RGE. 12W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
DST #1: (3096-3106) 30 60 15 30 (1) ISIP: 75 FSIP: 54 IF: 43/32 FF: 32/32 HYD: 1497 REC: 30' SOCM			SS: White	very fine	Severy	3097 -
			grain, micaceous	gas.	Heebner	3473 -1568
			good show		Douglas Shale	3509 -1604
					Brown Lime	3640 -1735
					Lansing	3665 -1760
DST #2: (3116-3124) 30-60-30-60 (2) ISIP: 343 FSIP: 343 IF: 52 FF: 104 HYD: 1454 REC: 60' O&GCM, 120' Saltwater 1650' Gas in pipe.			SS: White	fine	B Zone	3692 -1787
			grain, good poros.	gas & oil.	L Zone	3822 -1917
			good show		M Zone	3857 -1952
					Dennis	3902 -1997
					Swope	3946 -2041
					Base of K.C.	4001 -2096
DST #3: (3814-28) 30-60-30-60 (3) ISIP: 987 FSIP: 935 IF: 83/104 FF: 208/208 HYD: 1873 REC: Gas to surface at start of 2nd open. 90' HOGCM 180' froggy oil, 240' water.			LS: Tan,	fn xln,	Mississippi	4072 -2167
			good vuggy poros.		Viola	4112 -2207
			good show	oil & gas.		
			LS: White,	med xln	fair xln. poros.,	ood show gas.
DST #4: (3847-64) 30-60-30-60 (5) ISIP: 208 FSIP: 260 IF: 52/52 FF: 72/72 HYD: 1873 REC: 60' SOCM			LS: White,	fossil and vuggy poros.		good show oil & gas.
			LS: Tan,	fine xln,	fair xln ø,	fair show oil & gas.
DST #5: (3863-85) 30-60-30-60 BHP: 1267-1246# FP: 83-83 REC: 80' SOCM, 120' muddy water.			(7) CH:	white, fresh to weathered,		good show oil & gas.
DST #6: (3899-3986) 30-60-30-60 ISIP: 339 FSIP: IF: 104/124 BHP: 239-NA FF: 104-224 REC: 450' SOC Gassey mud.			(8) DOL:	Tan, med xln,	fair oolitic poros.,	very slight show oil & gas.
DST #7: (4029-4071) 30-60-30-60 ISIP: 124 FSIP: 83 IF: 104/52 FF: 52/52 HYD: 1926 REC: 20' drilling fluid			DST #8:	4259-80 30-60-30-60 ISIP: 124 FSIP: 124 IF: 72/52 FF: 52/52 HYD: 2036 REC: 30' froggy oil.		

RELEASED  
FEB 09 1981

Report of all strings set—surface, intermediate, production, etc. CASING RECORD

(New) FRC (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Additional Information
Surface	12 1/4	8 5/8	23	471	Common	400	2% Gel, 2% CC
1st Stage Production	7 7/8	5 1/2	14	4272	60-40 Poz	125	2% Gel, 10% Salt 12 1/2 lb Gilsonite
2nd Stage Production	7 7/8	5 1/2	14	4272	60-40 Poz	125	2% Gel, 10% Salt 12 1/2 lb. Gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3460-61
TUBING RECORD			4		3494-96
Size	Setting depth	Pecker set at			
2 3/8	3507				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gal. 15% NE Acid followed with saltwater.	4274-4280
squeezed with 200 sacks Common	3418-3457

Date of first production: 1/5/83	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Gas 600 MCF	Water %
Disposition of gas (vented, used on lease or sold)	Perforations	
sold		