

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 151-21691-00-01

County Pratt

100'S East
NE NW SE Sec. 32 Twp. 26S Rge. 12 X West

2210 Ft. North from Southeast Corner of Section

1650 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Miskimen Well # 10

Field Name Iuka Carmi

Producing Formation Topeka

Elevation: Ground 1892 KB 1902

Operator: License # 9232

Name: Timberline Oil & Gas Corp.

Address: 4447 South Canyon Rd. #1

City/State/Zip: Rapid City, SD 57702

Purchaser:
Texaco Trading & Transportation

Operator Contact Person: Brant C. Grote
Phone: (605) 341-3400

Designate Type of Original Completion
 New Well Re-Entry Workover

Date of Original Completion December 23, 1985

Name of Original Operator Timberline Oil & Gas Corporation

Original Well Name Miskimen 10

Date of Recompletion:

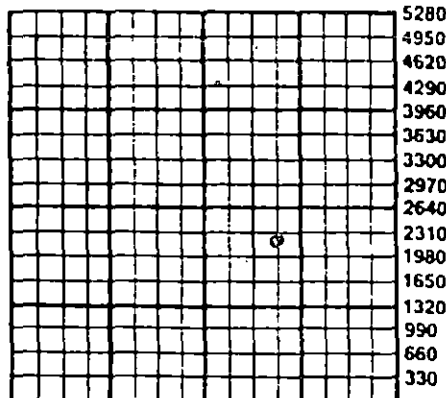
March 16, 1992 March 17, 1992
Commenced Completed

Re-entry Workover

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

Deepening Re-perforation
 Plug Back PBD
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?) Docket No. _____



RECEIVED
STATE CORPORATION COMMISSION
JUN 26 1992
6-26-92
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Brant C. Grote Title President Date 6-22-92

Subscribed and sworn to before me this 23rd day of June 19 92

Notary Public Joan S. Lemer Date Commission Expires 8-28-1997
JOAN S. LEMER

SIDE TWO

ORIGINAL

Operator Name Timberline Oil & Gas Lease Name Miskimen Well # 10
 Corporation
 East
 Sec. 32 Twp. 26S Rge. 12 West County Pratt

RECOMPLETION FORMATION DESCRIPTION

Log Sample

| Name | Top | Bottom |
|----------------|------|--------|
| Topeka (Oread) | 3425 | 3440 |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth | | Type of Cement | # Sacks Used | Type and Percent Additives |
|---|-------|--------|----------------|--------------|----------------------------|
| | Top | Bottom | | | |
| <input type="checkbox"/> Perforate | | | | | |
| <input type="checkbox"/> Protect Casing | | | | | |
| <input type="checkbox"/> Plug Back TD | | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | | |

| Shots Per Foot | PERFORATION RECORD | | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) |
|----------------|---|--|---|
| | Specify Footage of Each Interval Perforated | | |
| 4 | 3430-32' | | None |
| | | | |
| | | | |
| | | | |
| | | | |

PBTD 3607' Plug Type Cast iron Bridge Plug

TUBING RECORD

Size _____ Set At _____ Packer At _____ Was Liner Run _____ Y _____ N

Date of Resumed Production, Disposal or Injection TA

Estimated Production Per 24 Hours Oil 0 Bbls. Water 50 Bbls. Gas-Oil-Ratio
 Gas 0 Mcf

Disposition of Gas:
 Vented Sold Used on Lease (If vented, submit ACO-18.)

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