

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6237 EXPIRATION DATE June 30, 1984

OPERATOR Getty Oil Company API NO. none

ADDRESS 2705 Vine Street, Unit #4 COUNTY Pratt

Hays, Kansas 67601 FIELD Iuka-Carmi

\*\* CONTACT PERSON Frank Renard PROD. FORMATION \_\_\_\_\_  
PHONE (913)628-1039 \_\_\_\_\_ Indicate if new pay.

PURCHASER Getty Crude Gathering LEASE V.E. Miskimen

ADDRESS Box 3000 WELL NO. 1

Tulsa, OK 73102 WELL LOCATION \_\_\_\_\_

DRILLING Ruso Drilling Company 990 Ft. from north Line and

CONTRACTOR 990 Ft. from east Line of \_\_\_\_\_

ADDRESS Tulsa, Oklahoma the NW (Qtr.) SEC 32 TWP 26 SRGE 12 (W).

PLUGGING \_\_\_\_\_  
CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)


KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 4322-1/2 PBD 4322 1/2

SPUD DATE 2-28-43 DATE COMPLETED 3-27-43

ELEV: GR 1916' DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 433' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

FRANK RENARD, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Frank Renard  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1<sup>st</sup> day of June, 1984.

**BOBBIE SCHIPPERS**  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appointment Expires:  
9-9-84

Bobbie Schippers  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION  
JUN 04 1984  
6-4-84  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Getty Oil Company LEASE NAME V.E.Miskimen SEC 32 TWP 26S RGE 12 (X) (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

<p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.  <input type="checkbox"/> Check if samples sent Geological Survey.</p>					
<p>If additional space is needed use Page 2</p>					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-3/4"	8-5/8"	28	436	Regular	150	
Production	7-7/8"	5-1/2"	14	4289 1/2	Regular	250	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
2-1/2"		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gals. Morgan acid and 40 BO	4289 1/2 - 4322 1/2
2000 gals. Morgan acid and 66 BO	4289 1/2 - 4322 1/2

Date of first production April 16, 1943	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity
Estimated Production-I.P. 3000 bbls.	Gas 0 MCF	Water % 0 bbls.
Disposition of gas (vented, used on lease or sold) Sold	Gas-oil ratio CFPB	
Open Hole 4289 1/2 - 4322 1/2 Perforations		

ACO-1 WELL HISTORY

PAGE 2 (Side One)  
 OPERATOR Getty Oil Co. LEASE NAME V.E. Miskimen  
 WELL NO. 1

(S)  
 SEC- 32 TWP 26S RGE 12 (W)

FILL IN WELL INFORMATION AS REQUIRED.  
 Show all important zones of porosity and contents thereof;  
 cored intervals, and all drill-stem tests, including depth  
 interval tested, cushion used, time tool open, flowing &  
 Shut-in pressures, and recoveries.

Show Geological markers,  
 logs run, or Other  
 Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface soil & clay	0	60		
Sand & shale	60	200		
Shale	200	320		
Sand	320	380		
Red bed & shale	380	540	Set and cmt'd. 8-5/8"OD 28# csg. at 436' w/150 sx.	
Shale and shells	540	775		
Shale	775	835		
Shale and shells	835	1100		
Shale	1100	1490		
Lime	1490	1520		
Shale	1520	1790		
Lime	1790	1870		
Lime and shale	1870	1975		
Lime	1975	2105		
Sandy lime	2105	2230		
Lime	2230	2365		
Lime and shale	2365	2465		
Lime	2465	2535		
Lime and shale	2535	2820		
Lime	2820	2940		
Shale	2940	2980		
Lime	2980	3050		
Shale	3050	3095		
Lime	3095	3430		
Shale	3430	3445		
Lime	3445	3565		
Shale	3565	3655		
Lime	3655	4020	Top Lansing Lime	3686'
Shale	4020	4045		
Lime	4045	4070		
Shale and chert	4070	4122	Top Viola Lime	4122'
Chert and lime	4122	4170		
Lime	4170	4180	Top Simpson Shale	4180'
Dark Simpson shale, green & grey	4180	4195		
Grey sandy dolomite	4195	4205		
Grey sand	4205	4217	Top Simpson Sand	4205'
Medium hard sand	4217	4227		
Hard grey sand	4227	4243		
Dark grey shale	4243	4285		
Dense grey shale w/streaks of dolomite	4285	4287	Top Arbuckle Lime	4287'
Grey, finely crystalline dolomite	4287	4289		
Grey, finely crystalline dolomite	4289	4292	Slight oil stain	
Grey, finely crystalline dolomite	4292	4294	Hard w/slight porosity. Set and cmt'd. 5-1/2"OD 14# csg. at 4289 1/2' w/250 sx.	
Hard light grey crystalline dolomite	4294	4310		
Hard dark grey crystalline dolomite	4310	4316		
Medium soft grey, coarsely crystalline dolomite	4316	4322 1/2		
Total Depth		4322 1/2		

Flowed 8 hrs. for 240 BO and no water.  
 Took draw down flowing potential test by Echometer for indicated productivity of  
 110,137 barrels to establish SCC potential of 3000 barrels.

10/23/64 - Well converted to Fresh Water Repressure Well through Simpson Sand perms  
 4210'-4240'.

RECEIVED  
 STATE CORPORATION COMMISSION  
 JUN 04 1984  
 6-4-84  
 CONSERVATION DIVISION  
 Wichita, Kansas

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:  
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.