

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9232
Name Timberline Oil & Gas Corp.
Address 105 E. 8th Street
City/State/Zip Pratt, KS 67124

Purchaser Permian
Roy Knappe, Jr. or
Operator Contact Person Brant C. Grote
Phone 316-672-9476

Contractor: License # 5428
Name Graves Drilling Co., Inc.

Wellsite Geologist
Phone

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

10-15-85 10-20-85 11-13-85
Spud Date Date Reached TD Completion Date

4380 4351'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 302' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
if alternate 2 completion, cement circulated
from... feet depth to... w/... SX cmt

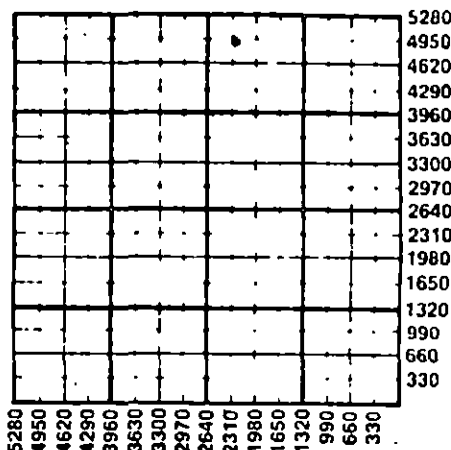
API NO. 15-151-21,695-0000
County Pratt
NW, NW, NE Sec. 32 Twp. 26S Rge. 12 East West

4950 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Dietz Well # 14
Field Name Juka Carmi

Producing Formation Simpson

Elevation: Ground 1906 KB 1917
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit T85-572

Groundwater 4900 Ft North from Southeast Corner
(Well) 1720 Ft West from Southeast Corner of
Sec 32 Twp 26S Rge 12 East West

Surface Water... Ft North from Southeast Corner
(Stream, pond etc)... Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roy Knappe, Jr.
Title Vice President Date 11/20/85

Subscribed and sworn to before me this 20th day of November, 1985.
Notary Public Janice M. McCune
Date Commission Expires 10/18/89

JANICE M. McCUNE
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 10/18/89

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 AGS Plug Other (Specify)

NOV 22 1985
11-22-85
CONSERVATION DIVISION

SIDE TWO

Operator Name Timberline Oil & Gas Corp. Lease Name Dietz Well # 14

Sec. 32 Twp. 26S Rge. 12 East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Clay & Sand	0 - 97		
Sand - Red Bed	97 - 304		
Red Bed	304 - 734		
Red Bed, Shale & Lime	735 - 1163		
Shale & Lime	1163 - 4380		

Name	Top	Bottom
Simpson	4170	
Arbuckle	4273	

RELEASED
MAR 17 1987
FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	302'	60/40 Pos	250	2% Gel, 3% CC
production	7 7/8"	5 1/2"	14#	4379'	60/40 Pos Class "A"	(100) Hot cement (50 sx)	24 Bbl Preflush
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4196-4206			650 gal. 15% HCL frac. w/ 30,000# sand and 790 bbl. gelled KCL		4196-4206	
TUBING RECORD		Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2 7/8"	4237				
Date of First Production	Producing Method						
11/13/85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil		Gas		Water		Gas-Oil Ratio
	18	Bbls	75	MCF	0	Bbls	4166/1
							Gravity
							39°

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation

Sold Other (Specify) 4196-4206

Used on Lease Dually Completed
 Conmingled