

AFFIDAVIT AND COMPLETION FORM

ACO-1

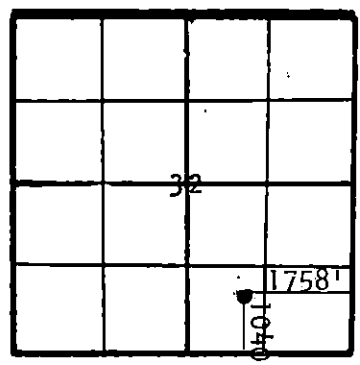
This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one (Oil, gas, dry, SWD, OWWO, injection). Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR W. L. KIRKMAN, INC. API NO. 15-151-21,036-0000
 ADDRESS 453 South Webb Rd./P.O. Box 18611 COUNTY Pratt
Wichita, Kansas 67207 FIELD IUKA - CARM1
 **CONTACT PERSON WAYNE L. KIRKMAN LEASE MISKIMEN
 PHONE (316) 685-5372

PURCHASERS Western Oil Mktng. & Gas Supply WELL NO. A-6X
 ADDRESS P.O. Box 198 Box 3000 WELL LOCATION NE-SW-SE
Woods Cross, Utah 84087 Tulsa, Oklahoma 74102 1040 Ft. from South Line and
1758 Ft. from East Line of
 DRILLING CONTRACTOR ALDEBARAN DRILLING these 7/4 SEC. 32 TWP. 26S RGE. 12W

ADDRESS 453 South Webb Rd./P.O. Box 18611
Wichita, Kansas 67207
 PLUGGING CONTRACTOR _____
 ADDRESS _____

TOTAL DEPTH 4280 PBTD _____
 SPUD DATE 4/10/81 DATE COMPLETED 4/23/81
 ELEV: GR 1891 DF 1898 KB 1900



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC
 KGS
 MISC.

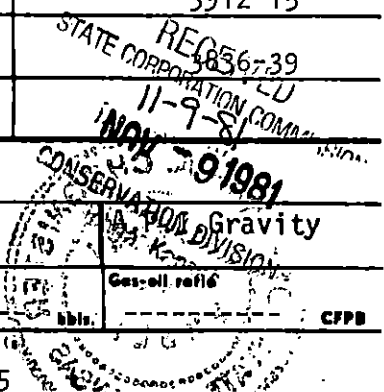
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set - surface, intermediate, production, etc. (New) (Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24 lb.	480	Common	325	2% Gel 3% C:C
PRODUCTION	7 7/8"	5 1/2"	14 lb.	4279.00	Common	275	15.5% Salt 1% CFR2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4	SSB Jets	3912-15
Size	Setting depth	Pecker set at	4	SSB Jets	3836-39
2 7/8"	4218	4229			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
2500 Gal. 28% NE Acid	3912-15
500 Gal. 15% NE Acid	

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Oil	Water
5/13/81	PUMPING	20 bbls.	
RATE OF PRODUCTION PER 24 HOURS	Gas	Water	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		Producing interval (ft.)	
SOLD		3912-15	



** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Ogallala Aquifer Depth 240
 Estimated height of cement behind pipe 480

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>SEE ATTACHED GEOLOGIST'S REPORT DATED: 4-28-81</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

KIRBY C. EVERS OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

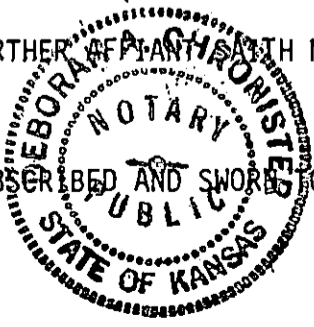
THAT HE IS VICE-PRESIDENT FOR W. L. KIRKMAN, INC. OPERATOR OF THE MISKIMEN LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. A-6X ON SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF APRIL 1981, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAYS NOTHING.

(S) Kirby C. Evers

SUBSCRIBED AND SWORN TO BEFORE ME THIS 6th DAY OF NOVEMBER 1981

Deborah A. Christner
 NOTARY PUBLIC



MY COMMISSION EXPIRES: My Appointment Expires Dec. 10, 1984



W. L. KIRKMAN, INC.

453 SOUTH WEBB ROAD

P.O. BOX 18611

WICHITA, KANSAS 67207

(316) 685-5372

April 28, 1981

15-151-21036-0000
GEOLOGICAL REPORT

OPERATOR: W. L. KIRKMAN, INC.
 WELL: MISKIMEN A-6
 LOCATION: 108' W, 50' N, NE SW SE (RIG WAS SKIDDED 10' NW AFTER SURFACE
 DESCRIPTION: SEC 32-26S-12W CASING SEPARATED AND HOLE WAS LOST)
 COUNTY: PRATT
 STATE: KANSAS
 CONTRACTOR: ALDEBARAN DRILLING CO., INC. RIG #1
 COMMENCED: 4/11/81
 COMPLETED: 4/23/81
 R.T.D.: 4280'
 L.T.D.: NONE
 ELEVATION: 1891'
 E-LOG: NONE
 SURFACE CASING: 8 5/8" @ 480' w/350 sx.
 PRODUCTION CASING: 5 1/2" @ 4276'.

FORMATION TOPS (SAMPLE):

HERINGTON	1921	(- 21)	HEEBNER	3481	(-1581)
WINFIELD	1983	(- 83)	BROWN LS	3659	(-1759)
TOWANDA	2043	(- 143)	LANSING	3677	(-1777)
FT. RILEY	2089	(- 189)	LANSING B ZONE	3705	(-1805)
BASE FLORENCE	2183	(- 283)	LANSING L ZONE	3833	(-1933)
COTTONWOOD	2409	(- 509)	DENNIS	3917	(-2017)
INDIAN CAVE	2665	(- 765)	STARK	3953	(-2053)
WABAUNSEE	2701	(- 801)	HUSHPUCKNEE	3981	(-2081)
LANGDON	2767	(- 867)	HERTHA	3989	(-2089)
TARKIO	2829	(- 929)	BASE KANSAS CITY	4019	(-2119)
ELMONT	2894	(- 994)	MISSISSIPPI	4085	(-2185)
BERN	2973	(-1073)	VIOLA	4126	(-2226)
HOWARD	3045	(-1145)	SIMPSON SH	4203	(-2303)
SEVERY SH.	3101	(-1201)	ARBUCKLE	4273	(-2373)
TOPEKA	3144	(-1244)			

ZONES OF INTEREST AND THEIR DESCRIPTIONS:

SEVERY SAND (3100-10) SS - LIGHT GRAY, FINE SUBROUNDED GRAINS, WELL SORTED WITH MICA INTERBEDDED, FRIABLE, GOOD ODOR AND FLUORESCENCE, FAIR SHOW OF OIL AND GOOD SHOW OF GAS, GOOD INTERGRANULAR POROSITY.

(3110-25) SS - LIGHT GRAY, FINE TO MEDIUM SUBROUND TO ROUNDED GRAINS, GOOD ODOR AND FLUORESCENCE, GOOD SHOW OF GAS AND HIGH GRAVITY OIL, FAIRLY CLEAN, WAS DRILL SYSTEM TESTED, GOOD INTERGRANULAR POROSITY.

LANSING

B-ZONE: (3705-20) LS - WHITE TO TAN, OOLICASTIC, SLIGHTLY GRANULAR IN PART, GOOD FLUORESCENCE AND ODOR, FAIR SHOW OF GAS, GOOD SHOW OF FREE OIL. WAS DRILL STEM TESTED.

L-ZONE: (3832-40) LS - WHITE TO TAN, FINE TO MEDIUM CRYSTALLINE, CLEAN, GOOD CRYSTALLINE POROSITY. GOOD ODOR AND FLUORESCENCE, GOOD SHOW LIVE OIL, 4 FEET 1/2 MINUTE DRILLING.

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 GRANULAR IN PART, GOOD SHOW OF GAS, GOOD SHOW OF FREE OIL

ZONES OF INTEREST AND THEIR DESCRIPTIONS (CONTINUED):

<u>DENNIS</u>	(3917-30)	LS - TAN, FINE CRYSTALLINE, GOOD PINPOINT AND VUGULAR POROSITY, GOOD FLUORESCENCE AND STAIN.
<u>SWOPE</u>	(3960-75)	LS - TAN TO BROWN, FINE CRYSTALLINE, HARD AND DENSE, SCATTERED GOOD PINPOINT POROSITY, GOOD FLUORESCENCE AND SLIGHT OIL STAIN.
<u>MISSISSIPPI</u>	(4090-4100)	LS - WHITE, FINE CRYSTALLINE, ROTTEN. CH - WHITE, SHARP, GOOD OIL STAIN, TRACE OF FLUORESCENCE.
<u>VIOLA</u>	(4125-40)	CH - WHITE TO BROWN, WEATHERED LIMESTONE WITH SOME GOOD VUGULAR POROSITY, ODOR, FAIR SHOW FREE OIL.
	(4140-60)	CH,LS - POOR SAMPLES, POWDERED, SLIGHT SHOW GAS.
<u>SIMPSON SAND</u>	(4210-20)	SS - CREAM TO CLEAR, MEDIUM SUBROUND TO ROUND GRAINS, VERY WELL SORTED, FAIRLY WELL CEMENTED, GOOD FLUORESCENCE, VERY GOOD ODOR, SLIGHT SHOW OF OIL, GOOD CLEAN SAND, PROBABLY TIGHT.
<u>ARBUCKLE</u>	(4273-80)	DOL - TAN, SUCROSIC, FINE CRYSTALLINE, FAIR CRYSTALLINE POROSITY, FAIR FLUORESCENCE, VERY SLIGHT SHOW OF OIL, POROSITY WAS NOT REACHED.

DRILL STEM TESTS:

DST #1 (3096-3126) 30 60 OUT
SEVERY SAND
FAIR BLOW THROUGHOUT BOTH FLOW PERIODS.
IFP: 118/118 HP: 1547/1515
ISIP: 474 BHT: 118°F
REC: 120' SLIGHTLY GAS CUT MUDDY WATER WITH SPECKS OF OIL.
TOOL SLID 8' TO BOTTOM.

DST #2 (3696-3720) 30 60 30 60
LANSING B ZONE
STRONG BLOW THROUGHOUT BOTH FLOW PERIODS.
IFP: 65-65 ISIP: 1313
FFP: 75-75 FSIP: 1080
HP: 1835-1803 BHT: 121°F
REC: 80' DRILLING MUD.

DST #3 (3824-40) MISRUN-HIT BRIDGE IN DOUGLAS SHALE.
LANSING L ZONE

DST #4 (3824-40) 30 60 30 60
LANSING L ZONE

STRONG BLOW THROUGH FIRST FLOW. FAIR TO STRONG BLOW THROUGH SECOND FLOW.
IFP: 91-91 ISIP: 933
FFP: 132-132 FSIP: 841
HP: 1767-1737 BHT: 117°F
REC: 2282' GAS IN PIPE. 60' GAS CUT AND SLIGHTLY OIL SPECKED MUD. 220' HEAVY GAS CUT AND SLIGHTLY MUD CUT OIL. (50% OIL, 25% GAS, 25% MUD)

TOOL SLID 3' TO BOTTOM.

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11-7-81
11-7-81

GEOLOGICAL REPORT

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April 28, 1981

[MISKIMEN A-6]

CONCLUSION:

Production casing (5 1/2") was set to the Arbuckle Dolomite. Commercial oil wells should be made out of the Arbuckle, Lansing, and Severy Sand zones.

Respectfully submitted,



L. Kristopher Moore
Geologist

LKM:dac

cc: Mr. Burton W. Schmidt

Mr. Robert Burlingame

W. L. Kirkman, Inc. (Pratt Office)

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