

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 15-007-22572 0000

County BARBER COUNTY
25'S & 50'W OF
C - SW Sec. 05 Twp. 34S Rge. 14W

CONFIDENTIAL

Operator: License # 5506

1295' FSL Feet N (circle one) of Section Line

Name: WOOLSEY PETROLEUM CORPORATION

1270' FWL Feet E (circle one) of Section Line

Address 125 NORTH MARKET STE 1000

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or S (circle one)

City/State/Zip WICHITA KS 67202-1775

Lease Name DAVIS RANCH A Well # 1

Purchaser: KOCH OIL COMPANY

Field Name AETNA GAS AREA

Operator Contact Person: DEBRA K CLINGAN

Producing Formation SIMPSON

Phone (316) 267-4379 EXT 1006

Elevation: Ground 1688' KB 1699'

Contractor: Name: DUKE DRILLING CO

Total Depth 5440' RTD PBTD 5314'

License: 5929

Amount of Surface Pipe Set and Cemented at 856' Feet

Wellsite Geologist: MIKEAL K MAUNE

Multiple Stage Cementing Collar Used? Yes XX No

Designate Type of Completion
 New Well Re-Entry Workover

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from N/A

Oil SWD SIGW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cased, etc.)

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan A.H. 1-14-99 O.C.
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Operator: N/A **DEC 03 1998**

Chloride content 19,000 ppm Fluid volume 1200 bbls

Well Name: **CONFIDENTIAL**

Dewatering method used HAUL FREE FLUIDS, THEN ALLOW TO DEHYDRATE

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite:

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj) Docket No. _____

Operator Name BOWER DRILLING

Lease Name COLE DISPOSAL License No. 5435

08/05/98 08/19/98 09/21/98

Quarter 25 Sec. 32S S Rng. 12W E/W

Spud Date 08/05/98 Date Reached TD 08/19/98 Completion Date 09/21/98

County BARBER Docket No. D-19886

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark L. Stevenson
Title VICE PRESIDENT-OPERATIONS Date 12/03/98

Subscribed and sworn to before me this 3RD day of DECEMBER, 1998.

Notary Public Debra K. Clingan

Date Commission Expires MARCH 4, 2002

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RELEASED

DEC 03 2000

Form ACO-1 (7-91)

DEBRA K. CLINGAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-4-02

FROM CONFIDENTIAL

X

ORIGINAL

Sec. 5 Twp. 34S Rge. 14W East West

County BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy.)

List All E.Logs Run:
DUAL INDUCTION
COMPENSATED NEUTRON DENSITY
MICRO
SONIC CEMENT BOND

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
KRIDER	2174	(- 475)
WABAUNSEE	3053	(-1354)
DOUGLAS	3986	(-2287)
LANSING	4164	(-2465)
MISSISSIPPIAN	4733	(-3034)
KINDERHOOK	5058	(-3359)
VIOLA	5115	(-3416)
SIMPSON	5253	(-3454)

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	14-3/4"	10-3/4"	35#	220'	60/40POZ	175	3%CC, 2%GEL
SURFACE	9-7/8"	8-5/8"	23#	856'	CLASS A	125	
PRODUCTION	7-7/8"	4-1/2"	10.5#	5427'	THIXOTROPIC 75		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4	5262-5269'	SIMPSON	700 GAL 15%NEFE ACID	SAME
			3000 GAL 15%NE ACID	SAME

TUBING RECORD. Size 2-2/3" Set At 5299' Packer At N/A Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 09/24/98 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 13 Bbls. Gas TSTM Mcf Water 65 Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Production Interval Other (Specify)

RECEIVED

ORIGINAL

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566

AUG 24 1998

15-007-22572-~~0000~~

INVOICE

CONFIDENTIAL

Invoice Number: 077988

Invoice Date: 08/20/98

Sold Woolsey Petroleum Corp.
To: P. O. Box 168
Medicine Lodge, KS
67104

KCC

DEC 03 1998

CONFIDENTIAL

Surface Casing 10 3/4"

CONSOLIDATION DIVISION
Wichita, Kansas

DEC 4 - 1998

RECEIVED
START WITH SEPARATION COMMISSION

Cust I.D.....: Wool
P.O. Number...: Davis Ranch A-1
P.O. Date.....: 08/20/98

Due Date.: 09/19/98
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	105.00	SKS	6.3500	666.75	E
Pozmix	70.00	SKS	3.2500	227.50	E
Gel	3.00	SKS	9.5000	28.50	E
Chloride	6.00	SKS	28.0000	168.00	E
Handling	175.00	SKS	1.0500	183.75	E
Mileage (25)	25.00	MILE	7.0000	175.00	E
175 sks @\$.04 per sk per mi					
Surface	1.00	JOB	470.0000	470.00	E
Mileage pmp trk	25.00	MILE	2.8500	71.25	E
Wood cup plug	1.00	EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following Subtotal: 2035.75
 Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 0.00
 If Account CURRENT take Discount of \$305.36 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total....: 2035.75

08/0910
 KDWD10G
 1840-07-00
 CMNT & CMNTG 10 3/4"
 #1730.39

305.36
 PAY = 1730.39

RELEASED AD AFD
 DEC 03 2000 8-27-98

WOOLSEY PETROLEUM CORP.
 Approved CS
 Date 8/26/98
 S
 D
 FF
 SBP

FROM CONFIDENTIAL

15-007-22572-0000

....ORIGINAL

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566

* INVOICE *

Invoice Number: 077989

Invoice Date: 08/20/98

RECEIVED
AUG 24 1998

CONFIDENTIAL

KCC

DEC 03 1998

CONFIDENTIAL

Intermediate Casing 8 5/8"

Sold Woolsey Petroleum Corp.
To: P. O. Box 168
Medicine Lodge, KS
67104

CONSULTATION DIVISION
Wichita, Kansas

DEC 4 - 1998

RECEIVED
STATE COMMISSION

Cust I.D. Wool
P.O. Number... Davis Ranch A-1
P.O. Date..... 08/20/98

Due Date.: 09/19/98
Terms..... Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	6.3500	952.50	E
Chloride	4.00	SKS	28.0000	112.00	E
Gyp Seal	3.00	EACH	17.8500	53.55	E
Handling	150.00	SKS	1.0500	157.50	E
Mileage (25)	25.00	MILE	6.0000	150.00	E
-150 sks @ \$.04 per sk per mi					
Long-String	1.00	JOB	470.0000	470.00	E
Extra Footage	560.00	PER	0.4300	240.80	E
Mileage pmp trk	25.00	MILE	2.8500	71.25	E
Rubber plug	1.00	EACH	90.0000	90.00	E
Baffle Plate-	1.00	EACH	135.0000	135.00	E
Basket	1.00	EACH	200.0000	200.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 394.89
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2632.60
 Tax: 0.00
 Payments: 0.00
 Total...: 2632.60

08 / 0910
 KDWD10G
 1840-07-00
 CMNT & CMNTG 8 5/8"
 # 2237.71

< 394.89 >

Pay. = 2237.71

RELEASED AD AFD
8-27-98

DEC 03 2000

FROM CONFIDENTIAL

WOOLSEY PETROLEUM CORP.

Approved [Signature]
 Date 8/23/98
 S _____
 D _____
 F _____
 SHP _____

15-007-22572-0000

ORIGINAL



HALLIBURTON

ORIGINAL

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046 Corporate FIN 73-0271280

INVOICE

CONFIDENTIAL

HALLIBURTON ENERGY SERVICES

A Division of Halliburton Company

AUG 24 1998

INVOICE NO.	DATE
395079	08/20/1998

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
DAVIS RANCH "A" 1	BARBER	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
PRATT	DUKE DRILLING #5	SHOWN BELOW	08/20/1998		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
986665	ALLEN F DICK			COMPANY TRUCK	45320

WOOLSEY PETROLEUM CORP
BOX 168
MEDICINE LODGE, KS 67104

08/09/10
KDWD10G
1850-07-00
CMNT & CMNTG 4 1/2"
4369.52

DIRECT CORRESPONDENCE TO:

P O BOX 963
PRATT KS 67124
316-672-5593

KCC

DEC 03 1998

CONFIDENTIAL

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
JOB PURPOSE - CEMENT PRODUCTION CASIN					
000-117	MILEAGE CEMENTING ROUND TRIP	100	MI	3.65	365.00
000-119	MILEAGE FOR CREW	100	MI	2.15	N/C
001-016	CEMENTING CASING	5430	FT	2,422.00	2,422.00
018-303	CLAYFIX II, PER GAL	2	GAL	33.95	67.90
018-315	MUD FLUSH	500	GAL	.80	400.00
26	INSERT VALVE F. S. - 4 1/2"	1	EA	339.00	339.00 *
847.6316					
27	FILL-UP UNIT 4 1/2"-5"	1	EA	60.00	60.00 *
815.19113					
40	CENTRALIZER 4-1/2 X 7-7/8	4	EA	59.00	236.00 *
806.60004					
56	WIPER-RECIPROCATING WALL CLEAN	8	EA	21.00	168.00 *
806.71220					
593	3-WIPER L-D PLUG - 4 1/2"	1	EA	184.00	184.00 *
801.0373					
594	4 1/2" LATCH DOWN BAFFLE	1	EA	116.00	116.00 *
801.03734					
504-308	CEMENT - STANDARD	75	SK	12.13	909.75 *
504-130	CEMENT - 50/50 POZMIX STANDARD	50	SK	8.23	411.50 *
507-775	HALAD-322	53	LB	7.70	408.10 *
509-968	SALT	750	LB	.18	135.00 *
508-291	GILSONITE BULK	375	LB	.58	217.50 *
508-127	CAL SEAL 60	4	SK	28.00	112.00 *
509-406	ANHYDROUS CALCIUM CHLORIDE	2	SK	46.90	93.80 *
500-207	BULK SERVICE CHARGE	153	CFT	1.66	253.98 *
500-306	MILEAGE CMTG MAT DEL OR RETURN	322.55	TMI	1.25	403.19 *

CONSOLIDATION DIVISION
Wichita, Kansas
DEC 4 - 1998
RECEIVED
STATE RECEIVED FROM COMMISSION

RELEASED

DEC 03 2000

***** CONTINUED ON NEXT PAGE *****

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest of any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer

FROM CONFIDENTIAL

15-007-22572-0000

ORIGINAL



ORIGINAL HALLIBURTON

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046 Corporate FIN 73-0271280

INVOICE

CONFIDENTIAL

HALLIBURTON ENERGY SERVICES A Division of Halliburton Company

INVOICE NO.	DATE
395079	08/20/1998

AUG 24 1998

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
DAVID RANCH "A" 1	BARBER	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
PRATT	DUKE DRILLING #5	SHOWN BELOW	08/20/1998		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
986665	ALLEN F DICK			COMPANY TRUCK	45320

WOOLSEY PETROLEUM CORP BOX 168 MEDICINE LODGE, KS 67104

KCC DEC 03 1998 CONFIDENTIAL

DIRECT CORRESPONDENCE TO: P O BOX 963 PRATT KS 67124 316-672-5593

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	JOB PURPOSE SUBTOTAL				7,302.72
	INVOICE SUBTOTAL				7,302.72
	DISCOUNT-(BID)				3,067.11-
	INVOICE BID AMOUNT				4,235.61
	*- KANSAS STATE SALES TAX				111.21
	*- PRATT COUNTY SALES TAX				22.70
INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>					\$4,369.52

RECEIVED STATE CORPORATION COMMISSION WICHITA, KANSAS DEC 4 - 1998

RELEASED

DEC 03 2000

FROM CONFIDENTIAL

WOOLSEY PETROLEUM CORP.

Approved [Signature]

Date 8/26/98

S _____

D _____

F _____

BHP _____

A. D. AFO 8-27-98