

ORIGINAL

R.

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5038

Name: Robinson Oil Company

Address 300 W Douglas #420

City/State/Zip Wichita KS 67202

Purchaser: Kansas Gas Supply

Operator Contact Person: Bruce M. Robinson

Phone (316) 262-6734

Contractor: Name: Sweetman Drilling

License: 5658

Wellsite Geologist: Jerry Smith

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Robinson Oil Co.

Well Name: #1 Doan B

Comp. Date 12-16-83 Old Total Depth 4200'

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled  Docket No.   
 Dual Completion  Docket No.   
 Other (SWD or Inj?)  Docket No.

6-4-97 11-'97  
Spud Date of  Date Reached TD  Completion Date

start of workover.

API NO. 15- 151-21,368-000

County Pratt

50'E C SW NE Sec. 6 Twp. 27S Rge. 11W

1980 Feet from S (circle one) Line of Section

1830 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Doan "B" Well # 1

Field Name Haynesville SW

Producing Formation Mississippian

Elevation: Ground 1838 KB 1848

Total Depth 4200 PBTD 4156

Amount of Surface Pipe Set and Cemented at 350 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Re-work, 8-28-98 etc.  
(Data must be collected from the Reserve Pit)

Chloride content unknown ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used allowed to completely dry

Location of fluid disposal if hauled offsite:

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 8-21-98

Subscribed and sworn to before me this 21st day of August, 19 98.

Notary Public [Signature]

Date Commission Expires 5-26-02

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other (Specify)

CYNTHIA L. WOLF  
Notary Public - State of Kansas  
My Appt. Expires 5-26-02

ORIGINAL

SIDE TWO

Operator Name Robinson Oil Company

Lease Name Doan "B"

Well # 1

Sec. 6 Twp. 27 Rge. 11W

East

West

County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run: GR-N Guard log  
GR-CL-CBL

Log Formation (Top), Depth and Datums  Sample

Name	Top	Datum
Heebner	3465 (-1617)	
Br Lime	3648 (-1800)	
Lansing	3667 (-1819)	
Stark	3959 (-2111)	
Swope	3963 (-2115)	
BKC	4018 (-2170)	
Miss	4115 (-2267)	

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8	23	350	common	275	2%, 3%
Production		4 1/4	10.5	4195	RFC	125	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2	4118-4124	Fractured Miss: 750 g 10% FE, 3000 g 2% KCL wtr; 2000g Versagel pad, flushed w/3000 g 2% KCL wtr.

TUBING RECORD	Size 2-3/8"	Set At 4311	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. 8-13-98	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas 288 Mcf	Water 20 Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  
(If vented, submit ACO-1B.)

Open Hole  Perf.  Dually Comp.  Commingled

Other (Specify)

ORIGINAL  
15-151-21368-0000

DOAN "B" #1  
ACO-1  
PRATT COUNTY, KANSAS

DST #1: 3688-3715, 45-60-60-90. RECOVERED 1800' GIP, 150' GCMO, 120' GWCMO, 120' SW. FP'S 98-210#, SIP'S 1192-1206#.

DST #2: 3828-3844, 45-69-60-90. RECOVERED 400' GIP, 60' GMCW W/TR O, 60' GW. FP'S 23-93#, SIP 956-967.

DST #3: 3955-3975, 45-60-60-90. RECOVERED 90' WM. FP'S 35-46, SIP 1048-1083#.

DST #4: 3989-4027, 45-60-60-90. RECOVERED 60'M. FP'S 40-26, SIP'S 94-53.

DST #5: 4119-4135, 60-60-60-90. GTS END OF 1ST OPEN, 2ND OPEN GAUGES 15.4 MCFD/1", 18.8 MCFD/10", 10.7 MCFD/K20#, 10.1 MCFD/30", 10.7 MCFD/40", 10.7 MCFD/50", 10.7 MCFD/60". RECOVERED 60'GCM. FP'S 67-26#, SIP'S 1267-1679#.

20  
15

CONSERVATION DIVISION  
Wichita, Kansas

AUG 24 1998

RECEIVED  
STATE DEPARTMENT OF REVENUE  
COMMISSION

913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

**ORIGINAL** Phone Plainville 913-434-2812  
 Phone Kiowa 316-825-4618

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

No 28987

*new*

15-151-21368

Date *12-7-83* Sec. *6* Twp. *27S* Range *11W* Called Out *5:30pm* On Location *6:30pm* Job Start *11:00pm* Finish *11:00pm*

Lease *DOAN* Well No. *B-1* Location *Preston 25 by Prath* County *Prath* State *Ks*

Contractor *Sceptman* Owner *Clark Frank Battery wito*

Type Job *Surface Curing*  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Hole Size *12 1/4* T.D. *352* Charge To *Robinson O-1*

Csg. Size *8 5/8* Depth *353 O.A.* Street *300 W. Douglas - Suite 737*

Flg. Size *349 set* Depth *349 set* City *Wichita* State *Ko. 67202*

Drill Pipe *349 set* Depth *349 set* The above was done to satisfaction and supervision of owner agent or contractor.

Tool *349 set* Depth *349 set* Purchase Order No. *Lloyd Wilder*

Cement Left in Csg. *15* Shoe Joint *349 set* Amount Ordered *275 5x com 37oz 27oz*

Press Max. *349 set* Minimum *349 set* Consisting of

Meas Line *349 set* Displace *22 1/2* CEMENT

Perf. *349 set* Displace *22 1/2* Common *275 5x @ 500 1375.00*

**EQUIPMENT**

No. <i>46</i>	Cementor	<i>Kevin Loan</i>
	Helper	<i>Bary</i>
No. <i>69</i>	Cementor	<i>Loan</i>
	Helper	
	Driver	
	Driver	

Poz. Mix		
Gel. <i>6 5x</i>	@ <i>725</i>	<i>43.50</i>
Chloride <i>8 3x</i>	@ <i>20.00</i>	<i>160.00</i>
Quickset		

DEPTH of Job

Reference:		
<i>Prath 15 miles @ 100</i>		<i>360.00</i>
<i>8 5/8 w/ R plug</i>		<i>15.00</i>
<i>49' @ .39</i>		<i>40.00</i>
	Sub Total	<i>19.11</i>
	Tax	
	Total	<i>434.11</i>

Handling <i>289 lbs.</i>	<i>90</i>	<i>260.10</i>
Mileage <i>15</i>	<i>166</i>	<i>127.95</i>
	Sub Total	
	Total	<i>1966.55</i>

Remarks: *cement dial circulate*

Floating Equipment *1- 8 5/8 centralizer*  
*458.00*

*Thank you*

