

**CORRECTION**

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Rupe Oil Company, Inc.

API NO. 15-151-21,085-00-00

ADDRESS P.O. Box 2273

COUNTY PRATT

Wichita, Kansas 67201

FIELD Haynesville SW

\*\*CONTACT PERSON William G. Clement

PROD. FORMATION Jansing

PHONE (316) 262-3748

LEASE Shanline

PURCHASER Koch Oil Company

WELL NO. 1

ADDRESS P.O. Box 2256

WELL LOCATION SW SW

Wichita, Kansas 67201

660 Ft. from W \_\_\_\_\_ Line and

DRILLING Landmark Energy Corp.

660 Ft. from S \_\_\_\_\_ Line of

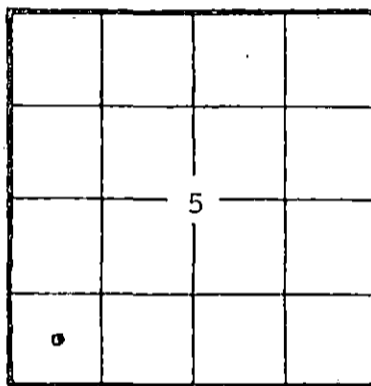
CONTRACTOR

ADDRESS P.O. Box 18595

the SW/4 SEC. 5 TWP-27 RGE-11W

Wichita, Kansas 67218

WELL PLAT



KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
(Office Use)

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4117 PBDT 4054

**CORRECTION** 1-28-82 FW-KC

SPUD DATE 2-10-82 DATE COMPLETED 4-4-82

ELEV: GR 1830 DF \_\_\_\_\_ KB 1835

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 468 feet DV Tool Used? NO

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, \_\_\_\_\_

William G. Clement OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Geologist (FOR) ~~XXX~~ Rupe Oil Company, Inc.

OPERATOR OF THE Shanline LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF April, 19 82, AND THAT

ALL INFORMATION FURNISHED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

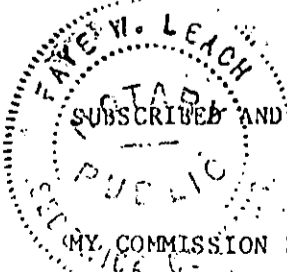
RECEIVED  
STATE CORPORATION COMMISSION  
APR 14 1982

(S) William G. Clement

THIS 4th DAY OF April, 19 82

Faye W. Leach

NOTARY PUBLIC  
Faye W. Leach



\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3945-65 30-45-30-60 Strong blow Rec. 1300' GIP, 60' S.O.C./H.g.c. mud, 150' h.o. & g.c. mud, & 30' o & g.c. muddy water. IF 56-83, FP 65-102, sip 1271-1240.			B/Florence Flint	2088
			Indian Cave	2594
			Wabaunsee	2632
			Tarkio	2832
			BR. Lime	3642
			Lansing	3659
DST #2 3980-4010 30-45-30-60 Weak blow Rec. 20' mud IF 37-37, FP 37-37, sip 56-56			Mississippi- ian	4109
			RTD	4117
DST #3 4080-4117 30-45-30-60 Weak blow Rec. 30' mud IF 46-46, FP 46-56, sip 65-93				
Electra Logs: GR-N, Guard, & Caliper Cement Bond & Collar Locator				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	468	Common	300	2% Gel & 3% CC
Production	7 7/8"	4 1/2"	9.5	4098	50-50 Pozmix	150	18% Salt & .75% CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3951-53
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	3988	-----			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
12 bbls. 15% MCA & 48 bbls. 15% MCA	3951-53

Date of first production April 4, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 34°
RATE OF PRODUCTION PER 24 HOURS Oil 15 bbls.	Gas MCF 20 bbls.	Water %
Perforations 3951-53		Gas-oil ratio

RELEASED

MAY 01 1983

FROM CONFIDENTIAL

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API NO. 15-151-21,085

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Wichita, Kansas 67201

COUNTY PRATT

FIELD Haynesville SW

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PROD. FORMATION Lansing

LEASE Shanline

PURCHASER Koch Oil Company

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WELL LOCATION SW SW

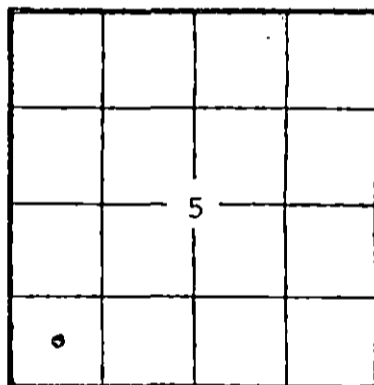
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660 Ft. from S Line of

the SW/4 SEC. 5 TWP. 27 RGE. 11W

DRILLING Landmark Energy Corp.  
CONTRACTOR  
ADDRESS P.O. Box 18595  
Wichita, Kansas 67218

WELL PLAT



KCC ✓  
KCS ✓  
(Office Use)

PLUGGING  
CONTRACTOR  
ADDRESS

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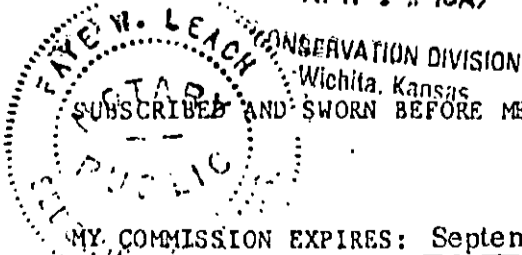
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FURTHER AFFIANTS FOR



(S) William G. Clement

Faye W. Leach

NOTARY PUBLIC

MY COMMISSION EXPIRES: September 30, 1985

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SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>DST #1</u>			B/Florence	
3945-65 30-45-30-60			Flint	2088
Strong blow			Indian Cave	2594
Rec. 1300' GIP, 60' S.O.C./H.g.c. mud, 150' h.o. & g.c. mud, & 30' o & g.c. muddy water.			Wabaunsee	2632
IF 56-83, FP 65-102, sip 1271-1240.			Tarkio	2832
			BR. Lime	3642
			Lansing	3659
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3980-4010 30-45-30-60			RTD	4117
Weak blow				
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IF 37-37, FP 37-37, sip 56-56				
<u>DST #3</u>				
4080-4117 30-45-30-60				
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LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3951-53

Size	Setting depth	Packer set at
2 3/8"	3988	-----

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
12 bbls. 15% MCA & 48 bbls. 15% MCA	3951-53

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
April 4, 1982	Pumping	34°

Oil	Gas	Water	Gas-oil ratio
15 bbls.		20 bbls.	

Disposition of gas (vented, used on lease or sold)

Perforations 3951-53

MAY 01 1983

FROM CONFIDENTIAL