

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5087 EXPIRATION DATE 06-30-83

OPERATOR Texas Energies, Inc. API NO. 15-151-21,089-00-00

ADDRESS P.O. Box 947 COUNTY Pratt

Pratt, KS 67124 FIELD Wildcat MAHREN NE

** CONTACT PERSON E. H. Bittner PROD. FORMATION Kinderhook
PHONE (316) 672-7514

PURCHASER Koch Oil LEASE Thomas

ADDRESS Box 2256 WELL NO. 1-25

Wichita, KS 67201 WELL LOCATION C NW NE

DRILLING CONTRACTOR Texplor Drilling 660 Ft. from North Line and

ADDRESS P.O. Box 947 1980 Ft. from East Line of

Pratt, KS 67124 the NE 1/4 (Qtr.) SEC 25 TWP 26S RGE 15W.

PLUGGING CONTRACTOR N/A

ADDRESS

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP
PLG.

WELL PLAT grid with a dot in the top-right cell and the number 25 in the center.

TOTAL DEPTH 4701 PBD 4607

SPUD DATE 2-05-82 DATE COMPLETED 2-22-82

ELEV: GR 2025 DF 2035 KB 2037

DRILLED WITH ~~(KABLKX)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 420 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

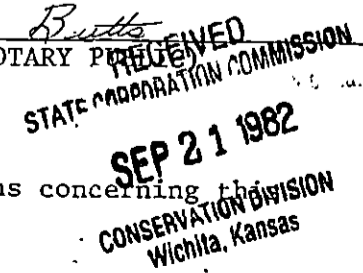
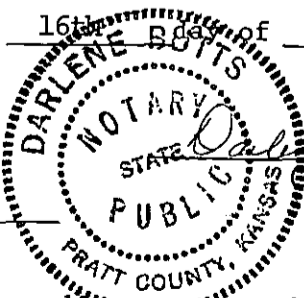
E. H. Bittner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E. H. Bittner (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of September, 19 82.

MY COMMISSION EXPIRES: April 23, 1983



** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Texas Energies, Inc. LEASE Thomas SEC. 25 TWP. 26S RGE. 15W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			LOG TOPS	
Sand & Shale	0	425		
Shale	425	770	Chase	2139 (-102)
Shale	770	1555	Co. Grove	2488 (-451)
Shale-Lime	1555	2320	Admire (I.C.)	2880 (-843)
Lime-Shale	2320	2955	Wabaunsee	2939 (-902)
Lime-Shale	2955	3332	Howard	3220 (-1183)
Lime-Shale	3332	3678	Topeka	3288 (-1251)
Lime-Shale	3678	3965	Heebner	3718 (-1681)
Lime-Shale	3965	4014	Douglas	3757 (-1720)
Lime-Shale	4014	4123	Br. Lime	3873 (-1836)
Lime-Shale	4123	4223	Lansing	3901 (-1864)
Lime-Shale	4223	4360	B/KC	4225 (-2188)
Lime-Shale	4360	4375	Miss.	4345 (-2308)
Lime-Shale	4375	4410	Viola	4450 (-2413)
Lime-Shale	4410	4567	Simpson Sh	4551 (-2514)
Arbuckle	4567	4701	Arbuckle	4637 (-2600)
R.T.D.	4701		L.T.D.	4695 (-2658)
DST #1 3915-3965 (Lansing) 30-45-45-60 Rec. 800' Muddy Water IFP 79-260; ISIP 1377; FFP 294-441; FSIP 1366				
DST #2 4055-4070 (Lansing) 30-45-45-60 Rec. 40' Very Slightly Oil Cut Mud IFP 55-55; ISIP 66; FFP 55-55; FSIP 66				
DST #3 4104-4155 (Lansing) 30-45-45-60 Rec. 1212' Gas Cut Muddy Water with Oil Specks; IFP 33-214; ISIP 1434; FFP 260-418; FSIP 1445				
DST #4 4322-4360 (Miss.) 30-45-45-60 Rec. 90' Mud IFP 66-66; ISIP 177; FFP 66-66; FSIP 244				
DST #5 4358-4375 (Miss.) 45-45-45-75 Rec. 120' Very Slightly Gas Cut Mud IFP 111-188; ISIP 920; FFP 122-211; FSIP 566				
DST #6 4354-4410 (Miss.) 30-45-45-75 Rec. 540' Gas In Pipe, 180' Oil & Gas Cut Mud, 180' Water Cut Gassy Mud; IFP 73-218; ISIP 1290; FFP 177-229; ISIP 1259				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (XXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8	24	420	Lite Common	100 75	3% CC 3% CC 2% Gel
Production	7 7/8	4 1/2	10.5	4683	Howco Lite Common	25 150	-- Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at	Completion Tool	Depth interval
2 3/8	4486'	--	2	4396-4402

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gal. 7 1/2% MCA with clay stab. & inhibitor	4360
250 Gal. 7 1/2% MCA	4396-4402
300 Gal. Mod 101 acid	4396-4402
500 Gal. 28% NE ₂ with N ₂ foam frac & 125 sxs sand	4396-4402

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
04-26-82		

Oil	Gas	Water	Gas-oil ratio
10 bbls.	20 MCF	% 70	bbls. CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
	4396-4402