

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Texas Energies, Inc.

API NO. 15-151-21,067-00-00

ADDRESS P.O. Box 947

COUNTY Pratt

Pratt, KS 67124

FIELD WC

\*\*CONTACT PERSON E. H. Bittner

PROD. FORMATION N/A

PHONE (316) 672-7514

LEASE State of Kansas

PURCHASER N/A

WELL NO. 1-29

ADDRESS

WELL LOCATION C SE SE

DRILLING Texplor Drilling

660 Ft. from East Line and

CONTRACTOR

660 Ft. from South Line of

ADDRESS P.O. Box 947

the SE/4 SEC. 29 TWP. 26S RGE. 15W

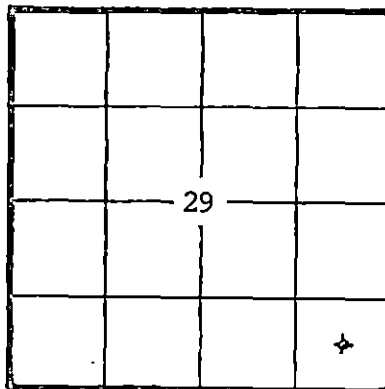
Pratt, KS 67124

WELL PLAT

PLUGGING Same as above

CONTRACTOR

ADDRESS



KCC ✓  
KGS ✓  
(Office Use)

TOTAL DEPTH 4745 PBD N/A

SPUD DATE 2-21-82 DATE COMPLETED 3-07-82

ELEV: GR 2050 DF 2057 KB 2059

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 450' DV Tool Used? No

A F F I D A V I T

STATE OF Kansas, COUNTY OF Pratt SS, I,

E. H. Bittner OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (FOR)(OF) Texas Energies, Inc.

OPERATOR OF THE State of Kansas LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-29 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 7th DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) E.H. Bittner

SUBSCRIBED AND SWORN BEFORE ME THIS 22nd DAY OF March, 19 82.

RECEIVED STATE CORPORATION COMMISSION MAR 23 1982 CONSERVATION DIVISION

NOTARY PUBLIC DARLENE BUTTS STATE OF KANSAS

NOTARY PUBLIC

MY COMMISSION EXPIRES April 23, 1983

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 bopd or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 2669-2716 (CINWD) 30-45-45-60 IFP 59-157 GTS/7" 2nd opening, ISIP 921 TSTM FFP 98-157 Rec. 480' MSW FSIP 921			Chase Towanda Council Grove Admire Wabaunsee Howard Topeka Heebner Douglas Lansing B/KC Kinderhook Sh Viola Simpson Arbuckle	2178 (-119) 2302 (-244) 2536 (-477) 2930 (-871) 2991 (-932) 3318 (-1259) 3431 (-1372) 3756 (-1697) 3797 (-1738) 3928 (-1869) 4247 (-2188) 4380 (-2321) 4412 (-2353) 4601 (-2542) 4686 (-2627)
DST #2 2964-2998 (Ind. Cv.) 30-45-45-60 IFP 39-39 Rec. 60' Drlg Mud ISIP 118 FFP 39-39 FSIP 118				
DST #3 3931-3959 (L/KC) 30-45-45-60 IFP 49-88 Rec. 700' GIP; ISIP 1290 30' GSY & SOCM; FFP 88-98 60' GSY & SO SPKD WM FSIP 1290 60' MW				
DST #4 4070-4085 (L/KC) 30-45-45-60 IFP 20-49 Rec. 90' M ISIP 1135 FFP 49-59 FSIP 1077				
DST #5 4180-4210 (L/KC) 30-45-45-60 IFP 39-39 Rec. 40' VSO SPKD M ISIP 1077 FFP 59-59 FSIP 1019				
DST #6 4355-4393. (CHER) 30-45-45-60 IFP 39-39 Rec. 18' M ISIP 59 FFP 39-39 FSIP 59				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	450	Howco Lite Common	100 125	3% CC 3% CC 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping gas lift, etc.)	Gravity
N/A		

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	%	bbls.

Disposition of gas (vented, used on lease or sold)

Perforations

