

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5364
name Beren Corporation
address 970 Fourth Financial Center
City/State/Zip Wichita, Ks 67202

Operator Contact Person Don Beauchamp
Phone (316) 265-3311

Contractor: license # 5147
name BEREDCO, INC.

Wellsite Geologist Bob Lewellyn
Phone (316) 263-4132
PURCHASER N/A

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
11/20/85 11/29/85 11-29-85
Spud Date Date Reached TD Completion Date

4250' PBT
Total Depth

Amount of Surface Pipe Set and Cemented at 435' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-151-21,735-00-00

County PRATT

N/2 NW NW Sec 18 Twp 26S Rge 15W 4 West
(location)

4950 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

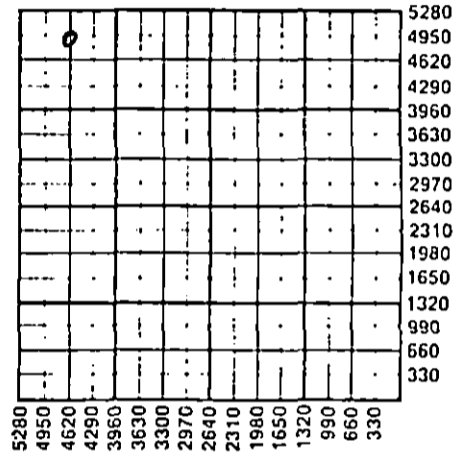
Lease Name WOOD Well# 3

Field Name N/A

Producing Formation N/A

Elevation: Ground 2054' KB 2066'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # T-85-1108

Groundwater 4950 Ft North From Southeast Corner and
4720 Ft West From Southeast Corner of
Sec 18 Twp 26 Rge 15 East West

Surface Water Ft North From Southeast Corner and
Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Executive Vice President Date 2-4-86

Subscribed and sworn to before me this 4 day of February 19 86

Notary Public Patricia E. Heinsohn
Date Commission Expires April 14, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 18 Twp 26S Rge 15W

PATRICIA E. HEINSOHN
State of Kansas
My Appt. Exp. Apr. 14, 1989

Form ACO-10 (7-84) COMMISSION

FEB 7 1986

CONSERVATION DIVISION

Operator Name Beren Corporation Lease Name WOOD Well# 3 SEC. 18 TWP. 26S RGE. 15W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1) 3886-3910 ("Lans A")
 30-45-30-45
 Wk blow died in 20 min
 Rec: 3' mud
 21/10 21/10 10/10
 DST #2) 3910-3942 ("Lans B")
 Mis-run

| Name | Top | Bottom |
|------------------|-------------|--------|
| LOG TOPS: | | |
| Heebner | 3745(-1679) | |
| Brn Lm | 3896(-1830) | |
| Lans | 3910(-1844) | |
| B/KC | 4196(-2130) | |
| LTD | 4248' | |

DST #3) 3924-3942("Lans B")
 30-45-120-90
 GTS 12 min. Ga: 71,800 CFG max
 Rec: 210' gassy wtr cut mud
 1385' salt water
 1357/1336 138/234 276/688

DST #4) 4044-4075 ("H")
 30-45-120-90
 Strong blow GTS 8 min
 Ga: 30,800 CFG in 30 min (max)
 15,700 & stable in 100 min
 Rec: 165' gassy sli WC mud
 185' gassy sli OC mdy wtr
 (5%gas,10%oil,75%water,10%mud)
 585/543 42/53 63/117
 DST #5) 4164-4208 ("L")
 30-45-120-90
 Wk blow throughout
 Rec: 15' mud
 276/31 31/21 31/31

| CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used | | | | | | | |
|---|---|---|----------------|---|--|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of string | size hole drilled | size casing set (In O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
| Surface | 12-1/4" | 8-5/8" | 23# | 435' | 60-40 Poz | 300 | 2% gel, .3% CC |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| shots per foot | specify footage of each interval perforated | | | (amount and kind of material used) | | | Depth |
| TUBING RECORD | | | | | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No | | |
| Date of First Production | | Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) | | | | | |
| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity | | |
| | Bbls | MCF | Bbls | CFPB | | | |

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

Dually Completed.
 Commingled

