

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5004 EXPIRATION DATE 06/30/83

OPERATOR Vincent Oil Corporation API NO. 15-151-21,225-00-00

ADDRESS 1110 KSB Bldg., 125 N. Market COUNTY Pratt County

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Ruth Benjamin PROD. FORMATION N/A

PHONE 262-3573

PURCHASER N/A LEASE Jackson

ADDRESS WELL NO. #1

WELL LOCATION C W 1/2 W 1/2

DRILLING White & Ellis Drilling, Inc. 2640 Ft. from S Line and

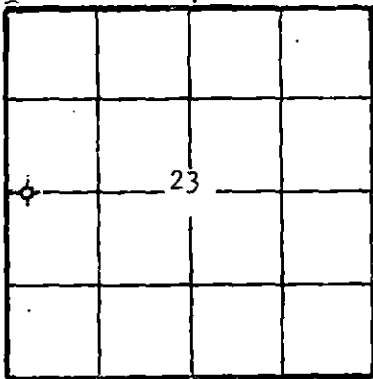
CONTRACTOR 401 E. Douglas, Suite #500 330 Ft. from W Line of

ADDRESS Wichita, Kansas 67202 the W 1/2 (Qtr.) SEC23 TWP26S RGE15W.

PLUGGING White & Ellis Drilling, Inc. WELL PLAT

CONTRACTOR 401 E. Douglas, Suite 500 (Office Use Only)

ADDRESS Wichita, Kansas 67202



KCC [checked] KGS [checked] SWD/REP [checked] PLG. [checked]

TOTAL DEPTH 4428' PBD

SPUD DATE 12/17/82 DATE COMPLETED 1/2/83

ELEV: GR 2045' DF KB 2050'

DRILLED WITH (CABLE) (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 450' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

RICHARD A. HIEBSCH, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard A. Hiebsch (Name) Richard A. Hiebsch

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of January, 1983.



Ruth N. Benjamin (NOTARY PUBLIC) Ruth N. Benjamin

MY COMMISSION EXPIRES: June 17, 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

JAN 31 1983

Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR

Vincent Oil Corp.

LEASE

Jackson

SEC. 23 TWP. 26S RGE. 15W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Cellar	0	7	Herrington	2146 (- 96)
Sand	7	1083	Towanda	2269 (- 219)
Shale, Lime	1083	1877	Howard	3219 (-1169)
Shale, Lime, Sand	1877	1977	Topeka	3285 (-1235)
Shale, Lime	1977	3937	Heebner	3726 (-1676)
Lime	3937	4110	Toronto	3744 (-1694)
Shale, Lime	4110	4429	Brown Lime	3878 (-1828)
			Lansing KC	3906 (-1856)
			Base KC	4224 (-2174)
			Marmaton	4244 (-2194)
			Viola	4401 (-2351)
			LTD	4427
DST #1 - 4129-4144. Open 45, shut in 45, open 60, shut in 60. Recovered 840' slightly gassy saltwater with specks of oil. IFP 326-459# ISIP 1355# FFP 509-709# FSIP 1305#				
DST #2 - 4177-4187. Open 30, shut in 45, open 45, shut in 60. Recovered 240' saltwater with specks of oil. IFP 112-132# ISIP 1444# FFP 193-204# FSIP 1424#				
DST #3 - 2279-2288. Hookwall. Open 30, shut in 30, open 30, shut in 30. 1st open, fair blow, 2nd open, no blow, flushed tool, weak blow. Recovered 100' gas cut mud. IFP 91- 81# FSIP 91# FFP 101-101# FSIP 91#				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		450'	60/40 poz	224	6% gel, 3% CC
					Class 4	100	3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations