

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Texas Energies, Inc.

API NO. 15-151-21,048 -00-00

ADDRESS Box 947

COUNTY Pratt

Pratt, KS 67124

FIELD WC

\*\*CONTACT PERSON E. Bittner

PROD. FORMATION -

PHONE 672-7514

LEASE Curtis

PURCHASER N/A

WELL NO. 1-23

ADDRESS

WELL LOCATION C S/2 SE NW

DRILLING Texplor

660 Ft. from East Line and

CONTRACTOR

330 Ft. from South Line of

ADDRESS Box 947

the NW/4 SEC-23 TWP-26 RGE-15w

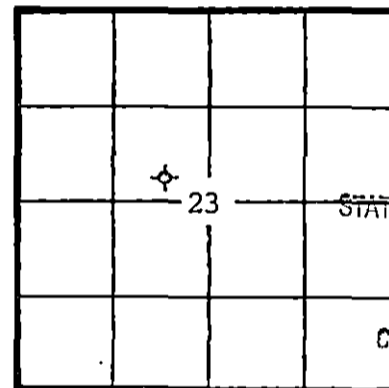
Pratt, KS 67124

WELL PLAT

PLUGGING Same as above

CONTRACTOR

ADDRESS



KCC 
KGS 
(Office Use)
RECEIVED
CORPORATION COMMISSION
JAN 13 1982
CONSERVATION DIVISION
Wichita, Kansas

TOTAL DEPTH 4733 PBTD -

SPUD DATE 12-07-81 DATE COMPLETED 12-22-81

ELEV: GR 2045 DF 2056 KB 2058

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 406' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Pratt SS, I,

E. Bittner OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (FOR)(OF) Texas Energies, Inc.

OPERATOR OF THE Curtis LEASE, AND IS DULY AUTHORIZED TO MAKE

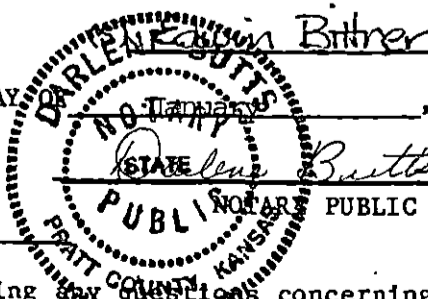
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-23 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 11th DAY, 19 82.



MY COMMISSION EXPIRES: April 23, 1983

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3023-3093 (Wab.) 30-45-45-60			Chase Grp.	2156 (-98)
IFP 108-140 Rec. 80' mud, GTS			Towanda	2282 (-224)
ISIP 787 1" GA 37.6 MCF			C. Grove	2509 (-451)
FFP 86-86 decreased to 5.32			Ind. Cave	2934 (-876)
FSIP 519 at end of 2nd opening.			Wabaunsee	2959 (-901)
DST #2 3919-3947 (LNSG "B") 30-45-45-60			Stotler	3099 (-1041)
IFP 64-54 Rec. 30' mud with			Tarkio	3143 (-1086)
ISIP 86 oil specks on top			Howard	3330 (-1272)
FFP 64-64 of tool.			Topeka	3414 (-1356)
FSIP 97			Heebner	3737 (-1679)
DST #3 4055-4070 (Kansas City "H")			Douglas	3776 (-1715)
30-45-45-60			Br. Lime	3890 (-1832)
IFP 75-86 Rec. 30' OSDM			Lansing	3917 (-1859)
ISIP 883			B/KC	4237 (-2179)
FFP 86-86			Marmaton	4260 (-2202)
FSIP 744			Miss.	4325 (-2267)
DST #4 4175-4200 (KC "L") 30-45-45-60			Viola	4418 (-2360)
IFP 106-94 Rec. 60' SO&GCM,			Simpson Sh.	4606 (-2548)
ISIP 1322 60' OCWM			Simpson Sd.	4616 (-2558)
FFP 130-118			Arbuckle	4689 (-2631)
FFP 1287			R.T.D.	4733 (-2675)
DST #5 4317-4338 (Miss.) 30-45-45-60				
IFP 75-54 Rec. 65' mud				
ISIP 851				
FFP 64-54				
FSIP 840				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	23	406	Common	25 / 125	Lite 3% CC Common 3%CC, 2%Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A		
RATE OF PRODUCTION PER 24 HOURS	Oil MCF	Gas bbls. %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB
	Perforations	

