

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C y Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5087 EXPIRATION DATE 6-30-83

OPERATOR Texas Energies, Inc. API NO. 15-151-21,082-00-00

ADDRESS P.O. Box 947 COUNTY Pratt

Pratt, KS 67124 FIELD WC McAREN SE

** CONTACT PERSON E. H. Bittner PROD. FORMATION Miss.

PHONE (316) 672-7514

PURCHASER LEASE Lutes

ADDRESS WELL NO. 1-36

WELL LOCATION C S/2 NW/4

DRILLING Texplor Drilling 660 Ft. from North Line and

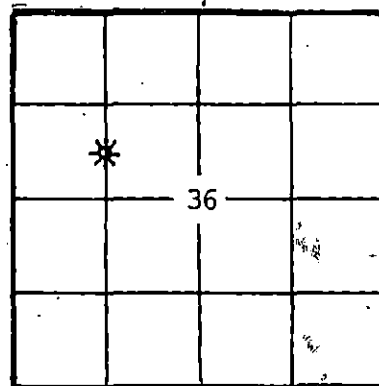
CONTRACTOR ADDRESS 1320 Ft. from West Line of

Pratt, KS 67124 the NW/4 (Qtr.) SEC 36 TWP 26 SRGE 15W.

PLUGGING N/A

CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)



KCC [checked] KGS [checked]

SWD/REP PLG.

TOTAL DEPTH 4736 PBTD 4470

SPUD DATE 4-04-82 DATE COMPLETED 4-14-82

ELEV: GR 2030 DF 2040 KB 2042

DRILLED WITH ~~SCREW~~ (ROTARY) ~~SCREW~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 406.13 DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

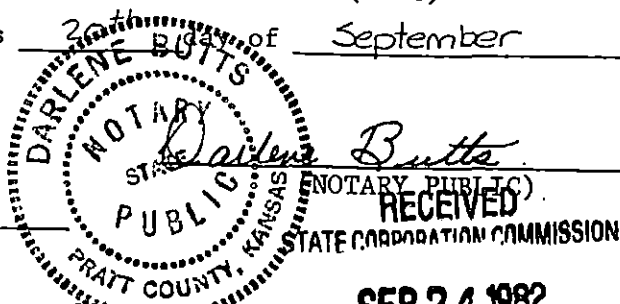
E. H. Bittner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

EH. Bittner (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th of September, 1982.

MY COMMISSION EXPIRES: April 23-83



** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Texas Energies, Inc. LEASE Lutes SEC. 36 TWP. 26 SRGE. 15W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-36

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand-Shale	0	412	LOG TOPS	
Shale	412	490		
Shale-Lime	490	1949	Chase	2169 (-123)
Lime-Shale	1949	2732	Co. Grove	2514 (-468)
Lime-Shale	2732	3376	Onaga Sh	2939 (-893)
Lime-Shale	3376	3935	Tarkio	3112 (-1070)
Lime-Shale	3935	4225	Howard	3257 (-1215)
Lime-Shale	4225	4410	Topeka	3321 (-1279)
Lime-Shale	4410	4460	Heebner	3764 (-1722)
Lime-Shale	4460	4550	Douglas	3808 (-1766)
Arbuckle	4550	4746	Br. Lime	3921 (-1879)
			Lansing	3942 (-1900)
			B/KC	4270 (-2228)
			Miss.	4391 (-2349)
			Viola	4471 (-2429)
			Simpson Sh	4600 (-2558)
			Arbuckle	4679 (-2637)
			L.T.D.	4738 (-2696)
DST #1 4359-4410 (Miss.) 30-45-60-75 Gas To Surface/20 min. Gauged 19.5 mcf; 2nd opening gauged 40.9-54.2 mcf. Rec. 135' Mud. IFP 87-87, ISIP 1506, FFP 87-109, FSIP 1443				
DST #2 4410-4478 (Miss.) 30-45-45-60 Rec. 75' Very Slightly Gas & Oil Cut Mud IFP 98-98, ISIP 789, FFP 98-98, FSIP 821				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or ~~USED~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	406.13	Lite Common	100 100	3% CC 3% CC 2% Gel
Production	7 7/8	4 1/2	10.5	4690	Howco Lite Common	75 100	-- Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4485-90, 4496-4501
			2		4394-4404

TUBING RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 7 1/2% MCA	4485-90, 4496-4501
500 Gal. 7 1/2% MCA with clay stabilizer & inhibitor	4394-4404
500 gal. 7 1/2% MCA with clay stabilizer & inhibitor	4394-4404
Retreat with 1250 Gal. MOD-101 + 10 balls	4394-4404
Frac with 267 sxs sand, flush with N-2	4394-4404
500 Gal MOD 101	4394-4404
Date of first production: <u>SI</u>	Producing method (flowing, pumping, gas lift, etc.)
Estimated Production: <u>SI</u>	Gravity
Gas <u>75</u> MCF	Water % <u>5</u>
Gas-oil ratio <u>n/a</u>	CFPB
Disposition of gas (vented, used on lease or sold)	Perforations <u>4394-4404</u>