

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5141
Name ZENITH DRILLING CORPORATION
Address Suite 505 Fourth Financial Center
Wichita, Kansas 67202
City/State/Zip

Purchaser Republic Gas Co.

Operator Contact Person Sherrill Compton
Phone (316) 265-6697

Contractor: License # 5142
Name Sterling Drilling Co.

Wellsite Geologist Gerald Becker
Phone (316) 838-4685

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10-08-84 10-14-84 10-23-84
Spud Date Date Reached TD Completion Date
4500 N/A
Total Depth PBD

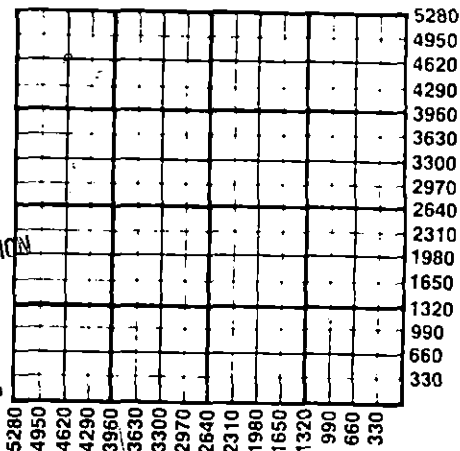
Amount of Surface Pipe Set and Cemented at 452 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-151-21,481-00-00
County Pratt
NW NW Sec 35 Twp 26 Rge 15 East West

4620 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Kell Well # 1
Field Name Tatlock East
Producing Formation Kinderhook Sand

Elevation: Ground 2046 KB 2055
Section Plat



RECEIVED
STATE CORPORATION COMMISSION
NOV 16 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # N/A

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sherrill Compton

Title Sherrill Compton Vice President Date 11/06/84

Subscribed and sworn to before me this 6th day of November 1984

Notary Public Sharon R. Allen

Date Commission Expires 12/15/84

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 35 Twp 26 Rge 15

SIDE TWO

Operator Name ...ZENITH DRILLING CORPORATION..... Lease Name...Kell.....Well #.....1

Sec. 35..... Twp. 26..... Rge. 15..... East West County...Pratt.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1: 4400-30
 30-45-30-60
 Gas in 3 minutes
 Stab. Gauge - 1,023,000CFGPD
 Rec. 75' GCM
 FP= 265-265 & 285-265
 BHP= 1215-1195

Formation Description
 Log Sample

Name	Top	Bottom
Lansing	3917	
Base K.C.	4253	
Mississippi	4380	
Kinderhook Sand	4408	
RTD	4500	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	452	Pozmix	325	2% Gel
Production	8 5/8	4 1/2	10.5	4497	Pozmix	150	12% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used		Depth	
2	4410-24			750 FF. Acid		4410-24	
				Frac. 20,000# Sand		4410-24	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Size 2 3/8		Set At 4359	Packer at NA				
Date of First Production	Producing Method						
10-23-84	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	-0-Bbls	2271 MCF	-0-Bbls	-0-CFPB	----		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation 4410-24
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled