

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5087 EXPIRATION DATE 6-30-83

OPERATOR Texas Energies, Inc. API NO. 15-151-21,091-00-00

ADDRESS P.O. Box 947 COUNTY Pratt

Pratt, KS 67124 FIELD TATLOCK EAST EXT. C

\*\* CONTACT PERSON E. H. Bittner PROD. FORMATION Cherokee Sand

PHONE (316) 672-7514

PURCHASER Central States Gas Company LEASE State of Kansas

ADDRESS 1700 Broadway, 1600 Tower Bldg. WELL NO. 1-34

Denver, CO 80290 WELL LOCATION 350' SW W/2 E/2 NE/4

DRILLING Texplor Drilling Ft. from Line and

CONTRACTOR P.O. Box 947 Ft. from Line of

ADDRESS Pratt, KS 67124 the (Qtr.) SEC 34 TWP 26SRGE 15W.

PLUGGING N/A

CONTRACTOR

ADDRESS

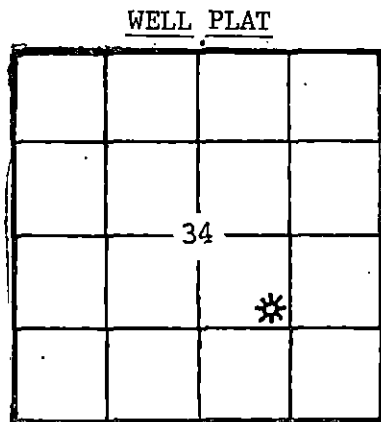
TOTAL DEPTH 4700 PBD 4700

SPUD DATE 3-10-82 DATE COMPLETED 3-22-82

ELEV: GR 2040 DF 2050 KB 2052

DRILLED WITH ~~WALKER~~ (ROTARY) ~~WALKER~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --



(Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

Amount of surface pipe set and cemented 360 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

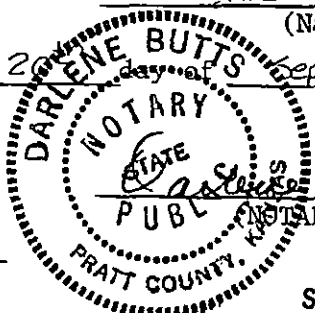
A F F I D A V I T

E. H. Bittner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E.H. Bittner (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of September, 1982.



Butts (Signature)

RECEIVED STATE CORPORATION COMMISSION

SEP 24 1982

CONSERVATION DIVISION Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

MY COMMISSION EXPIRES: April 23-83

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Texas Energies, Inc. LEASE State of Kansas SEC. 34 TWP 26S RGE. 15W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand-Shale	0	360	LOG TOPS	
Lime-Shale	360	2080	Chase	2168 (-116)
Lime-Shale	2080	2580	Co. Grove	2522 (-469)
Lime-Shale	2580	3213	Admire	2914 (-861)
Lime-Shale	3213	3805	Wabaunsee	2971 (-918)
Lime-Shale	3805	3960	Topeka	3418 (-1368)
Lime-Shale	3960	4115	Heebner	3740 (-1687)
Lime-Shale	4115	4352	Br. Lime	3896 (-1843)
Lime-Shale	4352	4426	Lansing	3920 (-1867)
Lime-Shale	4426	4581	B/KC	4239 (-2186)
Arbuckle	4581	4700	Miss.	4338 (-2285)
			Kind. Sand	4357 (-2304)
			Viola	4397 (-2344)
			Simpson Sh	4568 (-2515)
			Arbuckle	4653 (-2602)
			L.T.D.	4700 (-2647)
DST #1 3928-3960 (Lansing) 30-45-45-60 Rec. 20' Slightly Oil & Gas Cut Mud, 120' Gas Cut Mud; IFP 38-47, ISIP 1270, FFP 66-76, FSIP 1212				
DST #2 4329-4352 (Miss.) 30-45-45-60 Rec. 60' Mud IFP 28-28; ISIP 429; FFP 28-28; FSIP 687				
DST #3 4325-4370 (Cherokee) 30-45-60-75 Gas To Surface/3 min. 2nd Opening, Gauged 12.5 mcfg through 1/8" choke, at end of test Gauged 57 mcfg through 1/4" choke; Rec. 210' Slightly Oil & Gas Cut Mud IFP 110-110, ISIP 1268, FFP 82-110, FSIP 1320				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	360	Lite Common	100 100	3% CC 3% CC 2% Gel
Production	7 7/8	4 1/2	10.5	4644	Howco Lite Common	75 100	-- Latex

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at
2 3/8	4301.1	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
300 Gal. 7 1/2% MCA with clay stabilizer & inhibitor	4358-4368
1250 Gal. Mod. 101	4358-4368
Frac. with 176 sxs 16-30 sand, 26000 gal. gelled water + 526,000 SCR-NALISIP 3252#	4358-4368
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS EST.</b>	<b>Gas</b> 300 <b>Water</b> % <b>Gas-oil ratio</b> n/a <b>CFPB</b>
Disposition of gas (vented, used on lease or sold)	Perforations 4358-4368
Sold - WOPL	