

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5087  
Name Texas Energies, Inc.  
Address P.O. Box 947  
City/State/Zip Pratt, KS 67124

Purchaser Republic Natural Gas Company  
P.O. Box 8548 Pratt, KS 67124

Operator Contact Person Brian G. Fisher  
Phone (316) 263-4777

Contractor: License # 5149  
Name Wheatstate Oilfield Services

Wellsite Geologist Richard Harper  
Phone (316) 672-6560

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
4-07-85 4-17-85 4-30-85  
Spud Date Date Reached TD Completion Date  
4550 4524  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 459 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-151-21.563-00-00  
County Pratt  
C NE SE Sec. 34 Twp. 26S Rge. 15  East  West

1980 Ft North from Southeast Corner of Section  
660 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

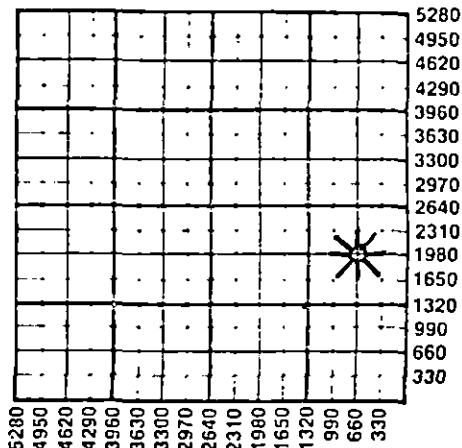
Lease Name McMannis Well # 1-34

Field Name Tatlock East Ext

Producing Formation Kinderhook

Elevation: Ground 2059 KB 2067

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # J85-349

Groundwater 1980 Ft North from Southeast Corner  
(Well) 660 Ft West from Southeast Corner of  
Sec 34 Twp 26S Rge 15  East  West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lloyd E. Geoffroy, Jr.  
Title President Date 7-23-85

Subscribed and sworn to before me this 23rd day of July 1985  
Notary Public Marcia Baughman

Date Commission Expires April 30, 1986

MARCIA BAUGHMAN  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 4-30-86

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Form ACO-1 (7-84)  
JUL 26 1985

CONSERVATION DIVISION  
Wichita, Kansas

Sec 34 Twp 26S Rge 15W

Operator Name Texas Energies, Inc. Lease Name McMannis Well # 1-34

Sec. 34 Twp. 26S Rge. 15  East  West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

	Name	Top	Bottom
DST #1 3948-3994 (Lansing) Time 30-45-45-60. IHP 2038; IFP 84-148; ISIP 1361; FFP 190-286; FSIP 1361; FHP 2038. Rec. 100' gas and water cut mud, 500' gassy salt water	Topeka Heebner Toronto Br. Lime Lansing	3434 3764 3783 3918 3944	(-1367) (-1697) (-1716) (-1851) (-1877)
DST #2 4087-4100 (Lansing) Time 30-45-45-60. IHP 2069; IFP 52-63; ISIP 1330; FFP 95-105; FSIP 1330; FHP 2048. Rec. 60' water cut mud, 255' water	B/KC Miss. Kind. Sd. Viola L.T.D.	4276 4400 4418 4454 4548	(-2209) (-2329) (-2351) (-2387) (-2481)
DST #3 4120-4155 (Lansing) Time 30-45-45-60. IHP 2101; IFP 52-52; ISIP 1403; FFP 63-63; FSIP 1393; FHP 2101. Rec. 90' slightly water cut mud with a trace of oil on top of the tool			
DST #4 4412-4439 (Kinderhook Sd) Time 30-60-120-120. IHP 2313; IFP 52-52; ISIP 194; FFP 52-52; FSIP 201; FHP 2345. Rec. 2870' gas in pipe, 59' mud.			
DST #5 4413-4455 (Kinderhook Sd) Time 30-60-60-90. IHP 2281; IFP 95-95; ISIP 370; FFP 105-105; FSIP 423; FHP 2355. Rec. 130' gas cut mud.			

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor		16		90	8 yards	8 sxs	grout
Surface	12 1/4	8 5/8	24	459	Lite/Common	200/150	12% Gel
Production	7 7/8	4 1/2	10.5	4544	Lite/Common	100/100	Latex

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4422-4436	1000 gal. 7 1/2% mud acid Frac with 500 bbls. 2% KCl water. 40# gel & crosslinked fluid. 25 sxs. 100 mesh 200 sxs 20-40 sd, 250 sxs	4422-36 4422-36 10-20 sand

TUBING RECORD	Size 2 3/8	Set At 4496	Packer at --	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production 7-09-85  
 Producing Method  Flowing  Pumping  Gas Lift  Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	0 Bbls	400 MCF	5 Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 4422-4436  
 Used on Lease  Dually Completed .....  
 Commingled