SIDE ONE

Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa	as 67202, within thirty (30)
days after the completion of a well, regardless of h Attach separate letter of request if the inform	
If confidential, only file one copy. Information on	Side One will be of public
record and <u>Side Two</u> will then be held confidential. Applications must be made on dual completion, c	,
injection and temporarily abandoned wells.	
Mattach one copy only wireline logs (i.e. electron log, etc.). (Rules 82-2-105 & 82-2-125) KC	cical log, sonic log, gamma ray
LICENSE # 5365 EXPIRATION DATE	6/30/84
OPERATOR BEREXCO INC.	API NO15-151-21,273-00-00
ADDRESS 970 Fourth Financial Center	COUNTY Pratt
Wichita, Kansas 67202	FIELD Emma ·
** CONTACT PERSON Don Beauchamp PHONE 1-316-265-3311	PROD. FORMATION
	 _ LEASE_ <u>Kansas</u> Commission
ADDRESS	WELL NO. 1-32
	WELL LOCATION SW SW SW
DRILLING BEREDCO INC.	530 Ft. from South Line and
CONTRACTOR	530 Ft. from West Line of
ADDRESS 401 E. Douglas, Suite 402	the (Qtr.)SEC32 TWP26S RGE15W.
<u>Wichita, Kansas 67202</u>	
PLUGGING Halliburton CONTRACTOR	WELL PLAT (Office Use Onl
ADDRESS	KCC √
	KGS V
TOTAL DEPTH 4578 PBTD	SWD/REP_
SPUD DATE June 1, 1983 DATE COMPLETED June 12, 1983	32 − PLG. ✓
ELEV: GR 2067 DF 2076 - KB 2079	
DRILLED WITH XXXXXXX (ROTARY) XXXXXX TOOLS.	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING	
USED TO DISPOSE OF WATER FROM THIS LEASE	. •
Amount of surface pipe set and cemented 486	DV Tool Used? NO .
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Sinjection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry, Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL
•	
<u>A F F I D A V I T</u>	
	ing of lawful age, hereby certifies
that:	
I am the Affiant, and I am familiar with the cor The statements and allegations contained therein are	true and correct.
	Am W Seauchaux
	(Name)
SUBSCRIBED AND SWORN TO BEFORE ME this 8th	_day ofJuly
19 <u>83</u> .	•
	Dr. ant-
	(NOTARY PUBLIC)
MY COMMISSION EXPIRES: April 14, 1985	Patricia E. Heinsohn
·	State of Kansas
** The person who can be reached by phone regarding (RECEIVED PROPERTY AND END. 2-14-15

LEASE Kansas Commission SEC. 32 TWP 26S RGE. 15W

FII	L IN WELL	INFORMÁT	ION AS RE	OUTRED:		WELL NO.			
Show all Important zones of porosity and contents thereof; cared interval cluding depth interval tasted, cushlon used, time tool open, flowing and s				rvals, and all	rals, and all drill-stem test		SHOW GEOLOG OR OTHER DE	SHOW GEOLOGICAL MAR OR OTHER DESCRIPTIVE	
	N DESCRIPTION,			ТОР		воттом	NAME		DEPTH
Sand & F Red Bed Lime & S Mississi Lime & S	Shale ppi		,	0 490 1640 4434 4474	,	490 1640 4434 4474 4578			
TOTAL RO	TARY DEPTI	H 4578'							
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Report of all string	s set — surface,	intermediate,	production, etc	- CASING	RE	CORD (New) or KNAA	' ₹X	
Purpose of string	Size hale drilled	Size casing set	Weight lbs/ft.	Setting depth		Type cement	Sacks		e and percent additives
Surface	12 ¹ / ₂	8 5/8	23	486	60	-40 Poz	325	3%	CC
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LINER RECORD					PERFORATION RECORD				
Fop, ft.	ottom, ft.	Secks c	ement	Shots	per t	ft. si	ze & type	De	pth interval
	TUBING REC	ORD			•		1		
iise :	letting depth	Packer			-			1	
		ACID, FRACT	URE, SHOT,	CEMENT SQ	UEE	ZE RECORD		<u> Т</u>	
	Amor	unt and kind of	material used				De	pth interv	al treated
·									
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MINCIA E HEUSCONSI V ROSE US VOTANTO CO DE		Producir	ng method (flow)	ng, pumping,	jes li	ft, etc.)	Gravit	у	
Estimated Production -I.	P. Oil	<u>- </u>	Gas			Water %	Ga	s-oil ratio	
Disposition of gos (vented,	used on lease or		ry Hole	<u> </u>	MCF	Perforati	ons		CFPB