

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, (Dry) SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Texas Energies, Inc.

API NO. 15-151-21,087-00-00

ADDRESS Box 947

COUNTY Pratt

Pratt, KS 67124

FIELD

\*\*CONTACT PERSON E. H. Bittner

PROD. FORMATION N/A

PHONE (316) 672-7514

LEASE Curtis

PURCHASER N/A

WELL NO. 1-14

ADDRESS

WELL LOCATION 30' EST. & 840' FEL NW/4

30 Ft. from South Line and

840 Ft. from East Line of

the NW/4 SEC. 14 TWP. 26s RGE. 15w

DRILLING Texplor Drilling

CONTRACTOR

ADDRESS Box 947

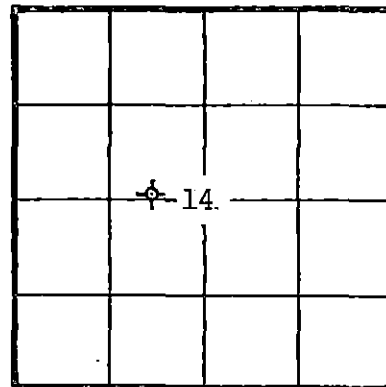
Pratt, KS 67124

PLUGGING Same as Above

CONTRACTOR

ADDRESS

WELL PLAT



KCC [check]
KGS [check]
(Office Use)

TOTAL DEPTH 4730 PBDT --

SPUD DATE 3-22-82 DATE COMPLETED 4-03-82

ELEV: GR 2034 DF 2042 KB 2044

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 420 DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Pratt SS, I,

E. H. Bittner OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (FOR)(OF) Texas Energies, Inc.

OPERATOR OF THE Curtis LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-14 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY OF April, 19 82, AND THAT

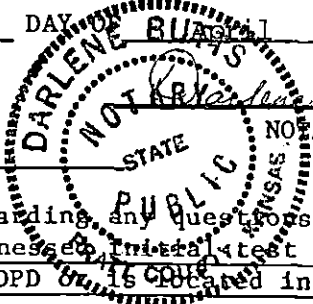
ALL INFORMATION CONTAINED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) E.H. Bittner

SUBSCRIBED AND SWORN BEFORE ME THIS 7th DAY of April, 19 82.

MY COMMISSION EXPIRES: April 23, 1983



NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witness, if a test by the Commission is required if the well produces more than 25 BOPD and is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 4274-4303 (B/KC) 30-45-45-60 IFP 59-59 Rec. 75' Drlg. M ISIP 99 FFP 59-59 FSIP 159			Chase	2135 (-91)
			Towanda	2262 (-218)
			Ind. Cave	2914 (-870)
			Wabaunsee	2944 (-900)
			Howard	3278 (-1234)
			Topeka	3387 (-1343)
DST #2 4309-4339 Misrun			Heebner	3710 (-1666)
			Douglas	3747 (-1703)
DST #3 4299-4371 (B/KC-Miss) 30-45-45-60 IFP 59-59 Rec. 70' M ISIP 437 FFP 69-89 FSIP 615			Lansing	3895 (-1851)
			B/KC	4212 (-2168)
			Miss.	4329 (-2285)
			Kinderhook	4353 (-2309)
			Viola	4414 (-2370)
DST #4 Hookwall-Straddle test 4350-4368 (Kinderhook) 60-60 4074-4092 (KC 'J') -30-45 IFP 82-110 Rec. 165' M, no shows ISIP 138 (Kind) FFP 110-110 FSIP 1433 (KC 'J')			Simpson	4568 (-2524)
			Arbuckle	4650 (-2606)
			L.T.D.	4730 (-2686)

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	420	Lite Common	100 125	3% CC 3% CC 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production N/A	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	MCF	CFPB
	Perforations	

