

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5123 EXPIRATION DATE 6/84

OPERATOR Pickrell Drilling Company API NO. 15-151-21,412-00-00

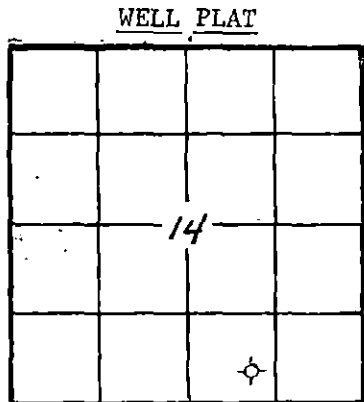
ADDRESS 110 N. Market, Suite 205 COUNTY Pratt
Wichita, KS. 67202 FIELD Wildcat

** CONTACT PERSON Jay McNeil PROD. FORMATION
PHONE 262-8427 Indicate if new pay.

PURCHASER LEASE #1 Smith '0-0'
ADDRESS WELL NO. 1

DRILLING Pickrell Drilling Company 330 Ft. from South Line and
CONTRACTOR 110 N. Market, Suite 205 1650 Ft. from East Line of
ADDRESS Wichita, KS. 67202 the SE (Qtr.) SEC14 TWP26S RGE15W(W).

PLUGGING Pickrell Drilling Company
CONTRACTOR
ADDRESS 110 N. Market, Suite 205
Wichita, KS. 67202



(Office.. Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4575 PBTD

SPUD DATE 1-30-84 DATE COMPLETED 2-9-84

ELEV: GR 2039 DF 2041 KB 2044

DRILLED WITH ~~(ROTARY)~~ (ROTARY) ~~(TOOLS)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 408' KB DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C.W. Sebitts, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of February, 1984.

[Signature]
KAREN BLACK
NOTARY PUBLIC
(NOTARY PUBLIC) 2003
STATE OF KANSAS

MY COMMISSION EXPIRES: 10-19-85 M. Karen Black

** The person who can be reached by phone regarding any questions concerning information.

RECEIVED
STATE CORPORATION COMMISSION

FEB 21 1984

CONSERVATION DIVISION
Wichita, Kansas

Side TWO OPERATOR Pickrell Drlg. Company LEASE NAME #1 Smith'0-0' SEC 14 TWP 26S RGE 15W (E)

WELL NO

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent Geological Survey.</p>			ELOG TOPS:	
DST #1, 4020'-4102', 30"-60"-30"-30", Rec. 65' mud, IFP 51#-72#, FFP 82#-92#; ISIP 1179#, FSIP 718#.			Heebner	3710(-1666)
			BL	3862(-1818)
			Lansing	3887(-1843)
			Stark	4116(-2072)
			B/KC	4205(-2161)
			Mississippi	4308(-2264)
			Viola	4387(-2343)
			Simp. Sh	4566(-2522)
DST #2 4123'-4146', 30"-60"-30"-30", wk blow died, rec. 30' mud/spots oil, IFP 31#-41#, FFP 51#-51#, ISIP 246#, FSIP 72#.				
DST #3, 4236'-4282', 30"-60"-30"-30", wk blow died, Rec. 62' mud, IFP 51#-51#, FFP 62#-62#, ISIP 103#, FSIP 72#.				
DST #4, 4270'-4315', 30"-60"-90"-90", Strong blow, Rec. 65' mud, IFP 62#-62#, FFP 62#-72#, ISIP 810#-922# (building).				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	20#	408' KB	60/40 poz	250	3%cc-2%gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	bbls.	CFPB

Perforations