

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8061
Name Oil Producers, Inc. of Kansas
Address P.O. Box 8647
Wichita, Ks. 67208
City/State/Zip

Purchaser: Gastrak

Operator Contact Person: Diana Richecky
Phone: 316-681-0231

Contractor: License # 4083
Name: Western Kansas Drilling

Well Site Geologist: William Shepherd
Phone: 316-263-5495

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If O.W.O.: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10/12/88 10/17/88 10/28/88
Spud Date Date Reached TD Completion Date
4390' 4379'
Total Depth PBTD

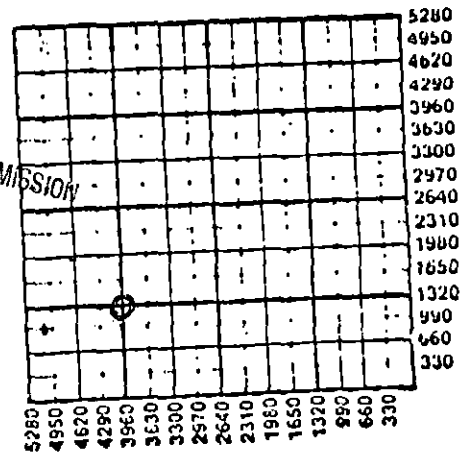
Amount of Surface Pipe Set and Cemented at 304 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to SX cmt
Cement Company Name Allied Cementing
Invoice # 52689

API NO. 15-151-21,900-00-00
County: Edwards PRATT
C SW Sec 8 Twp 26 Rge 15 East
X West

1320 Ft North from Southeast Corner of Section
3960 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name: Stambaugh 1
Field Name: Wil
Producing Formation: Kinderhook Chert

Elevation: Ground 2049 KB 2054
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #

Groundwater: Ft North from Southeast Corner (Well)
Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water: Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

X Other (explain): Hauled from local town (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date

Subscribed and sworn to before me this 13th day of February 1989
Notary Public: Sheryl L. Murphy
Date Commission Expires: 12-19-92

SHERYL L. MURPHY
NOTARY PUBLIC
STATE OF KANSAS
City Appt. Exp.

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rop NGPA
KGS Plug Other (Specify)
2-14-89

Operator Name **Oil Producers, Inc. of Kansas** Lease Name **Stambaugh** Well No. **1**

Sec. **8** Twp. **26** Rge. **15** East West County **Edwards**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1026	(+1028)
Heebner	3736	(-1682)
Brown Line	3893	(-1839)
Lansing KC	3906	(-1852)
Base KC	4222	(-2168)
Eros, Miss	4307	(-2253)
Kinderhook Chert	4333	(-2281)
RTD	4390	(-12336)

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12/14	8 5/8"		307	60 40 poz	185	2% gel, 3% cacl
Production		4 1/2"	10.5#	4389	50 50 poz	150	18% salt & 3/4 of 1% Hald 322

PERFORATION RECORD
 Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
2	4337-4352	4337-52

TUBING RECORD
 Size **2 3/8"** Set At **4376** Packer at _____ Liner Run Yes No

Date of First Production _____ Producing Method
 Waiting on Purchaser hook up Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
		100			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify) 4337-4352
 Dually Completed Coningled