

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 7444 EXPIRATION DATE 6/84

OPERATOR WTA Energy, Inc. API NO. 15-151-21,312-00-00

ADDRESS P. O. Box 30159 COUNTY Pratt

Amarillo, TX 79120 FIELD Wil-Hopewell

\*\* CONTACT PERSON G. W. Taylor PROD. FORMATION N/A

PHONE (806) 355-9418

PURCHASER N/A LEASE Curtis "A"

ADDRESS WELL NO. 2

DRILLING WTA Drilling, Inc. 1650 Ft. from S Line and

CONTRACTOR CONTRACTOR ADDRESS P. O. Box 30159 330 Ft. from E Line of (K)

Amarillo, TX 79120 the SE (Qtr.) SEC 8 TWP 26SRGE 15 (W).

PLUGGING Halliburton Services

CONTRACTOR CONTRACTOR ADDRESS P. O. Drawer 1431

Duncan, OK 73536

TOTAL DEPTH 4700' PBTD ---

SPUD DATE 8/2/83 DATE COMPLETED 8/10/83

ELEV: GR 2056 DF ----- KB 2066

DRILLED WITH (CABLE) (ROTARY) (SPE) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE -----

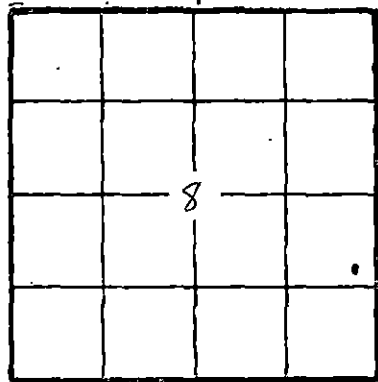
Amount of surface pipe set and cemented 350' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)



KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

A F F I D A V I T

G. W. Taylor, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

G. W. Taylor  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of September, 1983.

Cathie Gregory  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 1-26-86

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 14 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION  
Wichita, Kansas

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Admire	2930	- 864		
Wabaunsee	2991	- 925		
Stotter	3116	-1050		
Tarkio	3170	-1104		
Howard	3323	-1257		
Topeka	3424	-1358		
Heebner	3759	-1693		
Brwm Lime	3910	-1844		
Lansing	3927	-1861		
BKC	4246	-2180		
B.P. Miss.	4354	-2288		
Viola	4466	-2400		
Simpson	4656	-2590		
DST #1 4350-4413 tool open at 6:15 a.m. 30-60-60-60 fair to stronge blow throughout test. Recovered 93' drilling mud.				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
N/A	-----	-----	---	---	-----	---	-----

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	-----	-----	N/A	-----	-----

TUBING RECORD

Size	Setting depth	Packer set at
N/A	-----	-----

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	-----

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A	N/A	N/A
Estimated N/A Production -I.P.	Oil N/A Gas N/A MCF N/A	Water % Gas-oil ratio N/A

Disposition of gas (vented, used on lease or sold)

N/A

Perforations

N/A