

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5364 EXPIRATION DATE 6/30/83

OPERATOR Beren Corporation API NO. 15-154-21,230-00-00

ADDRESS 970 Fourth Financial Center COUNTY Pratt

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Don Beauchamp PROD. FORMATION
PHONE 265-3311

PURCHASER LEASE Toland

ADDRESS WELL NO. #1

DRILLING CONTRACTOR BEREDECO INC. WELL LOCATION NE NE NE

ADDRESS 401 E. Douglas, Suite 402 330 Ft. from north Line and

Wichita, Kansas 67202 330 Ft. from east Line of

the NE (Qtr.) SEC 6 TWP 26S RGE 15W

PLUGGING CONTRACTOR Halliburton

ADDRESS

TOTAL DEPTH 4595' PBTD

SPUD DATE 12/29/82 DATE COMPLETED 1/7/83

ELEV: GR 2037 DF KB 2049

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 444' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only) KCC KGS SWD/REP PLG. Includes a 4x4 grid with '6' in the center and a circled '1' in the top right corner.

JAN 17 1983

A F F I D A V I T

CONSERVATION DIVISION

Don W. Beauchamp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Don W. Beauchamp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of January 19 83.



Karen G. Berry (NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 4, 1984

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Beren Corporation

LEASE Toiland

SEC. 6 TWP. 26S RGE. 15W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Red Bed	0	925'	Mississippi	
Red Bed & Shale	925'	2075'		
Lime & Shale	2075'	4345'		
Lime	4345'	4398'		
Lime & Shale	4398'	4440'		
Lime	4440'	4467'		
Lime Shale, & Chert	4467'	4595'		
TOTAL ROTARY DEPTH 4595'				
DST #1 4323-4345 30/30/30/30 Weak blow 4' mud 29/29 10/20 20/20				
#2 4327-4370 30/45/120/90 Strong blow 180' GIP + 270' HOGCM + 270' water 1196/919 107/205 205/263				
#3 4386-4398 30/45/120/90 Fair blow 180' mud + 180' MW + 270' water 1302/995 146/253 253/302				
#4 4419-4440 30/45/120/90 Weak blow 180' mud + 180' water 1129/1168 126/156 156/195				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	457'	60-40 Pozmix	350	2% Gel, 3% CC
				bottom	60-40 Pozmix	280	3% Gel, 3% CC
				130'	Class H	200	3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations